Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM91078

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other					8. Well Name and No. LONGVIEW FEDERAL 12 15H	
2. Name of Operator Contact: ROBYN L LAMPLEY RKI EXPLORATION & PROD LLC E-Mail: rlampley@rkixp.com					9. API Well No. 30-015-41092-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-996-5775 Fx: 405-996-5772		*)	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State			
Sec 12 T23S R28E NENW 83			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Frac	☐ Fracture Treat		ntion	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	Plug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Plug Back		Pisposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  On 3/4/2013, drilled 12-1/4 inch hole to 4000 feet. Ran 96 joints of Run 9 5/8" J-55, 40# CSG; Shoe @ 3951 feet & FC @ 3907 feet).  Cementing:  Lead: 1200 sks of Class C (35/65 POS C+55(BWOW)PF44+6%PF-20+1%PF-1+.125PPS PF-29+.25PPSPF-46+3PPSPF-42) (12.90 ppg, 1.92 yield)  Tail: 200 sks of Class C (C+ 0.2%PF13) (14.8 ppg, 1.33 yield)  Circulated 561 sks/192 bbls to surface.  PRECEIVED  JUN 2 5 2013  NMOCD ARTESIA						
14. I hereby certify that the foregoing is	Electronic Submission #2				System	
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 (13KMS6553SE)						
Name(Printed/Typed) ROBYN L	Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 06/19/2	2013		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
_Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERVI	MES A AMOS PERVISOR EPS		Date 06/22/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive transfer of the conductive transfer or the conductive tr	Office Carlsba	d				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	gency of the United

## Additional data for EC transaction #211077 that would not fit on the form

## 32. Additional remarks, continued

Test Casing 1500 psi f/ 30 min=OK

\*REVISED SECTION 8 TO "DRILLING OPERATIONS\* PER OUR REQUEST. 6-19-13