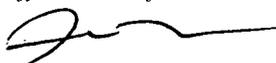


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-015-38967		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0405					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A State (308701)							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 059							
8. Name of Operator Apache Corporation				9. OGRID 873		RECEIVED JUN 28 2013					
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	E	25	17S	28E		2310	North	1100	West	Eddy	
BH:											
13. Date Spudded 04/08/2013	14. Date T.D. Reached 04/13/2013	15. Date Rig Released 04/14/2013		16. Date Completed (Ready to Produce) 05/14/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR					
18. Total Measured Depth of Well 5698'		19. Plug Back Measured Depth 5660'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNGR/Hi-Res LL/BHC/CN/CAL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4984'-5484'; Blinebry 4179'-4891'; Glorieta/Paddock 3586'-4112'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8-5/8"	24#	427'	12-1/4"	320 sx Class C							
5-1/2"	17#	5698'	7-7/8"	1080 sx Class C							
24. LINER RECORD				25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	5631'					
26. Perforation record (interval, size, and number) Blinebry/Tubb 4984'-5484'; (1 SPF, 27 holes) Producing Blinebry 4179'-4891'; (1 SPF, 33 holes) Producing Glorieta/Paddock 3586'-4112'; (1 SPF, 28 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				Blinebry/Tubb		161,700 gals 20#, 200,920# sand, 3544 gals acid, 4746 gals gel					
				Blinebry		239,358 gals 20#, 275,968# sand, 4032 gals acid, 4032 gals gel					
				Glorieta/Paddock		180,684 gals 20#, 219,870# sand, 3528 gals acid, 3444 gals gel					
28. PRODUCTION											
Date First Production 05/14/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing						
Date of Test 06/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 114	Water - Bbl. 410	Gas - Oil Ratio 1481				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 39.3					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache Corp.					
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 04/17/2013)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				<input type="checkbox"/> <input type="checkbox"/> NAD 1927 1983			
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature 		Printed Name Fatima Vasquez			Title Regulatory Tech			Date 06/26/2013			
E-mail Address Fatima.Vasquez@apachecorp.com											

9W

