

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-41134
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lone Tree Draw 13 State Com
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat Fenton, Delaware, Northwest
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3299' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan
Oklahoma City, OK 73102-5015 (405) 228-7203

4. Well Location
Unit Letter C : 150 feet from the North line and 1830 feet from the West line
Section 13 Township 21S Range 27E NMPM Eddy County

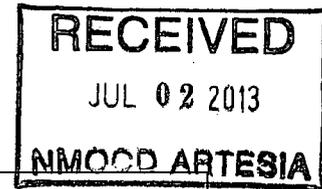
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Remove Pilot Hole <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests to make a change in the well plan to remove the proposed pilot hole on the Lone Tree Draw 13 State 3H, as it is no longer needed. Please see attached Drill Plan reflecting these changes.

Attachments: Drilling Plan



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Trina C. Couch TITLE: Regulatory Associate DATE: 7/1/2013

Type or print name Trina C. Couch E-mail address: trina.couch@dvn.com PHONE: 405-228-7203

For State Use Only

APPROVED BY: [Signature] TITLE: DIST # Supervisor DATE: July 2, 2013

Conditions of Approval (if any):

LONE TREE DRAW 13 STATE-3H – APD DRILLING PLAN
 SKS 2-14-2013
 Revised 7-1-2013 (Pilot hole was removed)

Casing Program:

<u>Hole Size</u>	<u>Hole Interval</u>	<u>OD Csg</u>	<u>Casing Interval</u>	<u>Weight</u>	<u>Collar</u>	<u>Grade</u>
17-1/2"	0-290'	13 3/8"	0-290'	48#	STC	H-40
12-1/4"	290'-2,760'	9 5/8"	0-2,760'	40#	LTC	J-55
8-3/4"	2,760'-9,529'	5 1/2"	0-4,330'	17#	LTC	HCP-110
8-3/4"	2,760'-9,529'	5 1/2"	4,330'-9,529'	17#	BTC	HCP-110

Mud Program:

<u>Depth</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>Fluid Loss</u>	<u>Type System (Fluid)</u>
0-290'	8.4 – 9.0	30 – 34	N/C	FW
290'-2,760'	9.8 – 10.0	28 – 32	N/C	Brine
2,760'-9,529'	8.6 – 9.0	28 – 32	N/C-12	FW

Pressure Control Equipment:

The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the surface casing shoe.

The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as a 3M system prior to drilling out the intermediate casing shoe.

In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.

Cement Plan:

13-3/8" Surface

Tail: 325 sacks Class C Cement + 0.125 lbs/sack Cello Flake + 2% bwoc Calcium Chloride + 56.3% Fresh Water

Fluid Weight: 14.8 ppg
Yield: 1.35 cf/sk

TOC @ surface

9-5/8" Intermediate

Lead: 775 sacks (60:40) Poz (Fly Ash):Class C Cement +5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 3 lbs/sack LCM-1 + 0.25% bwoc FL-52 + 1% bwoc Sodium Metasilicate + 83.4% Fresh Water

Fluid Weight: 12.8 ppg
Yield: 1.65 cf/sk

Tail: 300 sacks Class C Cement + 0.125 lbs/sack Cello Flake + 56.1% Fresh Water

Fluid Weight: 14.8 ppg
Yield: 1.33 cf/sk

TOC @ surface

5-1/2" Production

Lead: 270 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.5% bwoc FL-52 + 0.3% bwoc ASA-301 + 10% bwoc Bentonite + 140% Fresh Water

Fluid Weight: 11.8 ppg
Yield: 2.45 cf/sk

Tail: 1265 sacks (50:50) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.4% bwoc CD-32 + 0.4% bwoc FL-25 + 0.4% bwoc FL-52 + 0.4% bwoc Sodium Metasilicate + 57.2% Fresh Water

Fluid Weight: 14.2 ppg
Yield: 1.28 cf/sk

TOC @ 2,260 ft

TOC for All Strings:

Surface:	0'
Intermediate:	0'
Production:	2,260'

ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER AND CALIPER LOG DATA.