

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-31797
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Walterthon Fee
8. Well Number 001
9. OGRID Number 13645
10. Pool name or Wildcat Carlsbad; Wolfcamp, East (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

RECEIVED
 JUL 01 2013
NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well **X Gas Well** Other

2. Name of Operator
Lynx Petroleum Consultants, Inc.

3. Address of Operator
P.O. Box 1708, Hobbs, NM 88241

4. Well Location
 Unit Letter A : 860 feet from the North line and 948 feet from the East line
 Section 21 Township 22S Range 27E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: PLUGBACK TO WOLFCAMP <input checked="" type="checkbox"/></p>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/5/13 - 5/3/13 MIRU. Kill well w/ 2%KCL TFW. ND wellhead. NU BOP. Release pkr. TOOH with tbg.
- 5/6/13 - Run GR/CBL/CCL log from 11040-8880'; shows scattered bond up to 9000'. Set CIBP @ 11000'; spot 35' cement on top. Load hole with 2% KCL TFK; tested casing to 1500 psi.
- 5/7/13 - Perforate 4 squeeze holes @ 10450'. Pressure up on csg. To 1600 psi. Unable to establish injection rate. Run and set 4 1/2" CIBP @ 10400' covering up squeeze holes; spot 35' cement on top.
- 5/9/13 - ND BOP. NU frac stack. Perforate stage 1 w/1 JSPF, 10254-75' and 10180-90'.
- 5/11/13 - Frac Stage 1 perfs 10180-275' OA w/2000 gals 15% HCL-NE-FE acid + 40,000# sand + 1853 bbls. gelled fluid. Run & set Composite 20 R FTP @ 10090'. Perforate Stage 2 9731-9904' OA w/1 JSPF. Frac Stage 2 perfs w/2000 gals. 15% HCL-NE-FE acid + 101,000# sand + 3202 bbls. gelled fluid.
- 5/14/13 - TIH and tag sand @ 10,000'. PU 4 1/2" production pkr. w/8' tail pipe and pump out plug. Set pkr. @ 9626'. Bled well down.
- 5/15/13 - Load hole with 2% KCL TFW. ND frac stack. NU BOP.
- 5/16/13 - Run 296 jts. 2 3/8", 4.7#, N80 tbg with pkr. @ 9626'. Pull up and circ hole clean. Relatch pkr. NDBOP. NU Christmas tree. Test tbg. to 500 psi.
- 5/17/13 - RD.
- 5/24/13 - Returned to production.
- 6/5/13 - 24 hr. test: 1 BO, 26 MCF, and 25 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Agent DATE 6/27/13
 Type or print name Debbie McKelvey E-mail address: debmckelvey@earthlink.net PHONE: 575-392-3575
For State Use Only
 APPROVED BY: [Signature] TITLE Dist. H. Supervisor DATE 7/2/13
 Conditions of Approval (if any):

mw