Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-39958 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RDX 16 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 14H 2. Name of Operator 9. OGRID Number RKI Exploration and Production, LLC 246289 10. Pool name or Wildcat 3. Address of Operator 210 Park Ave, Ste 900 OKC, OK 73102 Brushy Draw Delaware East 4. Well Location Unit Letter 330 feet from the North line and 1650 feet from the West line 16 Township 26S Range **NMPM** Section Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON | | ALTERING CASING | REMEDIAL WORK П CHANGE PLANS COMMENCE DRILLING OPNS.□ TEMPORARILY ABANDON П P AND A PULL OR ALTER CASING П MULTIPLE COMPL П CASING/CEMENT JOB  $\bowtie$ DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 4/27/2013 drilled 8-3/4 inch hole to 11997'. Ran 280 joints of 5 1/2" 17#, P110 CSG (shoe @(119975', FC @ 11929', DV tool @ 5420'). Cementing: STG 1 Lead: 380 sks of Class C (PVL+.25PF1+.2%PF153+.55%PF13+3ppsPF42+.125ppsPF29+.4ppsPf46+.7%PF974) (11.5 ppg, 2.08 yield) Tail: 710 sks of Class C (PVL+30%PF151+5%PF174+.7%PF606+.5%PF13+.2%PF153+.2%PF79+.4ppsPF46) 13.05 ppg, 1.87 yield) Circulated: 80% returns STG 2: Lead: 270 sks of Class C (35/65Poz/C+5%(BWOW)PF44+6%PF20+.2%PF13+.125ppsPF29+.25ppsPF4) (12.9 ppg, 1.89 yield) Tail: 175 sks of Class C (C+.2%PF13) 14.8 ppg, 1.33 yield) Circulated: 10 bbls/27 sks RECEIVED On 4/29/2013 tested production casing to 5000 psi for 30 minutes=OK JUL **01** 2013 Spud Date: Rig Release Date: 4/4/2013 4/28/2013 NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst DATE: 6/26/2013 Type or print name: Robyn Lampley \_E-mail address: rlampley@rkixp.com PHONE: 405-996-5775 For State Use Only APPROVED BY: Conditions of Approval (if any):