

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39958
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 14H
9. OGRID Number 246289
10. Pool name or Wildcat Brushy Draw Delaware East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
RKI Exploration and Production, LLC

3. Address of Operator
210 Park Ave, Ste 900 OKC, OK 73102

4. Well Location

Unit Letter C : 330 feet from the North line and 1650 feet from the West line
 Section 16 Township 26S Range 30E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/3/2013 ran Radial Bond/GR/CCL from 7844' to surface with 1000 psi on csg. Estimated TOC @ 3700'.

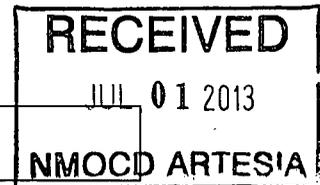
On 5/6/2013 test casing to 8500 psi for 30 minutes.

5/21/2013 through 5/23/2013. Perforated Upper Avalon Shale from 8503' to 11,879' in 14 stages. Acidized with 21,000 gallons of 15% HCL Acid. Total LTR: 80,724 bbls Total Sand Placed: 2,805,380lbs.

On 5/26/2013- Began Flowback.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Lampley TITLE: Regulatory Analyst DATE: 6/26/2013

Type or print name: Robyn Lampley E-mail address: rlampley@rkixp.com PHONE: 405-996-5775

For State Use Only

APPROVED BY: R. Wade TITLE: Sr. J. Spewison DATE: 7/2/13

Conditions of Approval (if any):

Handwritten initials