<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

\Box	AMENDED	DEDODT

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

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¹ Operator name and Address ALAMO PERMIAN RESOURCES, LLC								² OGRID Number 274841							
415 W. WALL ST. SUITE 500 MIDLAND, TX 79701									3 Reason for Filing Code/ Effective Date NW						
⁴ API Number									⁶ Pool Code						
30 - 015-41186 ARTESIA; QUEEN-GRAYBURG-S											3230	NI I			
7 Property Code 8 Property Name STATE N											002	Numb	er 		
П. ¹⁰ Su						172	N 4 - 10 4 - 1	Lina	F . 6 . 11			. 1:			
UI or lot no.	8			Range 28E	Lot Idn Feet from the 1060		he North/South Line		Feet from the 1		East/West line W		County EDDY		
UL or lot no.		Hole Location Township			Lated Foot from 41		he North/South line		Feet from the		East/West lin		County		
N	Section 8	1	8S	Range 28E	Lot Idn	Feet from the 1060	S	me	1600	e	we.		EDDY		
12 Lse Code S	13 Pro	ducing M Code P	ethod		onnection ate	¹⁵ C-129 Pern	Permit Number 16 (C-129 Effectiv	e Da	Date 17		¹⁷ C-129 Expiration Date		
III. Oil and Gas Transporters															
	18 Transporter 19 Transporter Name											²⁰ O/G/W			
OGRID		The Ho	llyFron	tier Con	nanies	and Ad	dress								
	J	(former	the HollyFrontier Companies Formerly Holly Refining & Marketing Co LLC)									ļ	,		
015694			nerly Navajo Refining Co LLC) Box 1600										OIL		
				8211-160	00										
Tedeson Scans									TED \			20/48 1 200	DOME AND VALUE OF		
							POFC	<u>; []</u>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1					
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	15.58						RECEIVED JUL 03 2013 NIMOCD ARTESIA								
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7							114					5.60088	** *** *** ***		
												, o			
IV. Well						23 mp	24 ppmp		25 D C			·	26 pag 200		
²¹ Spud Date 05/01/2013						23 TD 24 PBTD 2563		²⁵ Perforations 2311-2457; 2224-			²⁶ DHC, MC MC				
27 Hala Si-a				28 Cosine	. & Tubin	a Sizo	29 Do	2290; 2001-2177			30 Saal	30 Sacks Cement			
²⁷ Hole Size 12.25		-	28 Casing & Tubing Size 8.625			²⁹ Depth Set 507				350					
		·	0.025												
7.875			5.5				2605				500				
			(2.875)				2184								
											•				
V. Well	Test I)ata													
31 Date New			Delive	ry Date	33 7	Test Date	³⁴ Test I	h 35 Tbg. Press			·e	³⁶ Csg. Pressure			
06/21/13			N/A			7/25/13	24 H	RS		3	00	}	0		
37 Choke Si	ze		38 Oil			Water	40 Gas			300		41 Test Method			
18/64	ļ		33			165	N/A					PUMPING			
⁴² I hereby certify that the rules of the Oil Conservation Division have					ivision have	OIL CONSERVATION DIVISION									
been complied with and that the information given above is true and complete to the best of my knowledge and belief.						is true and			On N		0				
Signature:						1	Approved by:		γ/J	10	-X (7			
Printed name:							Title:			<u> </u>					
CARIE STOKER							Die	st	11/8/	ype	reli	sor	/		
Title: REGULATORY AFFAIRS COORDINATOR						 /	Approval Date:		7/2/13	V					
E-mail Address:									1-1-1-10						
carie@stokeroilfield.com Date: Phone:															
07/02/2013 432 664 7659							<u></u> .								