13-693

TPS 7/3/2013

Form 3160-3
(March 2012)

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NM055729;NMNM63362; NM28328 BH

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CA NM-129458

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Rigel 20 Fed Com 5H C8197?

2. Name of Operator Devon Energy Production Company, L.P. C6137?

9. API Well No.
30-015-41514

3a. Address 333 W. Sheridan Ave.
Oklahoma City, OK 73102

3b. Phone No. *(include area code)*
405-235-3611

10. Field and Pool, or Exploratory
Hackberry North; Bone Spring C97086?

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface 480 FNL & 190 FEL A PP: 550 FNL & 240 FWL

At proposed prod. zone 550 FNL & 340 FEL A SEC 20 T19S R31E

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 19 T19S R31E

14. Distance in miles and direction from nearest town or post office*
12 Miles Southwest of Maljamar, NM

12. County or Parish
Eddy

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) See attached map

16. No. of acres in lease
NMNM 0557729 320 ac
NMNM- 63362 120 ac

17. Spacing Unit dedicated to this well
NMNM 0557729 SW/NW SE/NW 80 ac
NMNM 63362 SW/NE SE/NE 80 ac

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See attached map

19. Proposed Depth
8020' TVD 12,902' MD

20. BLM/BIA Bond No. on file
CO-1104; NMB-000801

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3417.2' GL

22. Approximate date work will start*

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature [signature] Name *(Printed/Typed)* Judy A. Barnett Date 04/17/2013

Title
Regulatory Specialist

Approved by *(Signature)* /s/George MacDonell Name *(Printed/Typed)* /s/George MacDonell Date JUN 27 2013

Title FIELD MANAGER Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Capitan Controlled Water Basin

RECEIVED
JUL 01 2013
NMOCD ARTESIA

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR CONDITIONS OF APPROVAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-41514	97056	Hackberry ~~North~~ Bone Spring, N.

[4] Property Code	[5] Property Name	[6] Well Number
38797	RIGEL "20" FED COM	5H

[7] OGRID No.	[8] Operator Name	[9] Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3417.2

[10] Surface Location

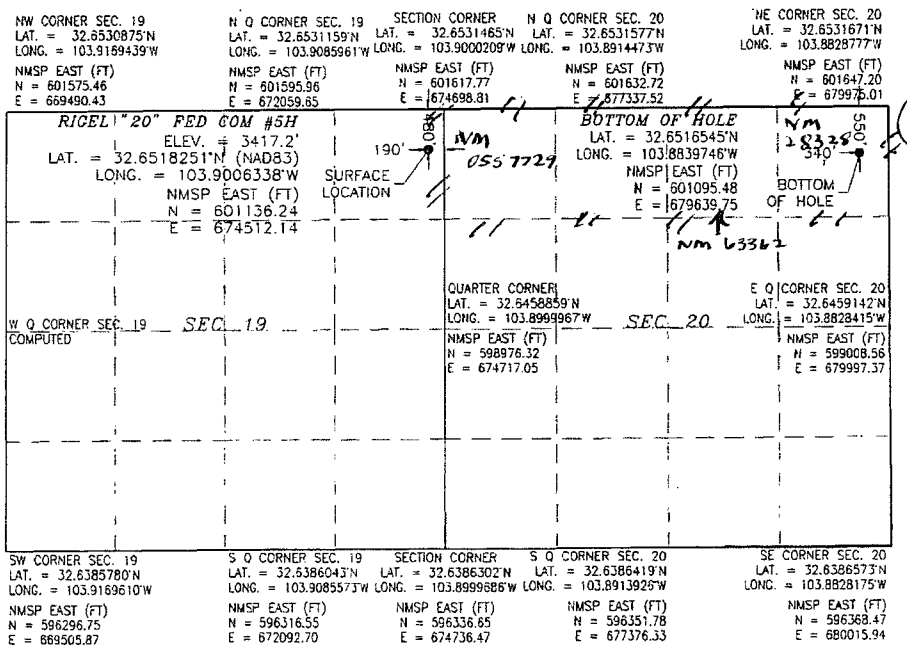
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	19 S	31 E		480	NORTH	190	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	19 S	31 E		550	NORTH	340	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 4-16-13

Judy A. Barnett, Regulatory Specialist
Printed Name

Judith.Barnett@dvn.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 18, 2013
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number: FILIMON F. JARAMILLO, PLS 12797

SURVEY NO. 1597

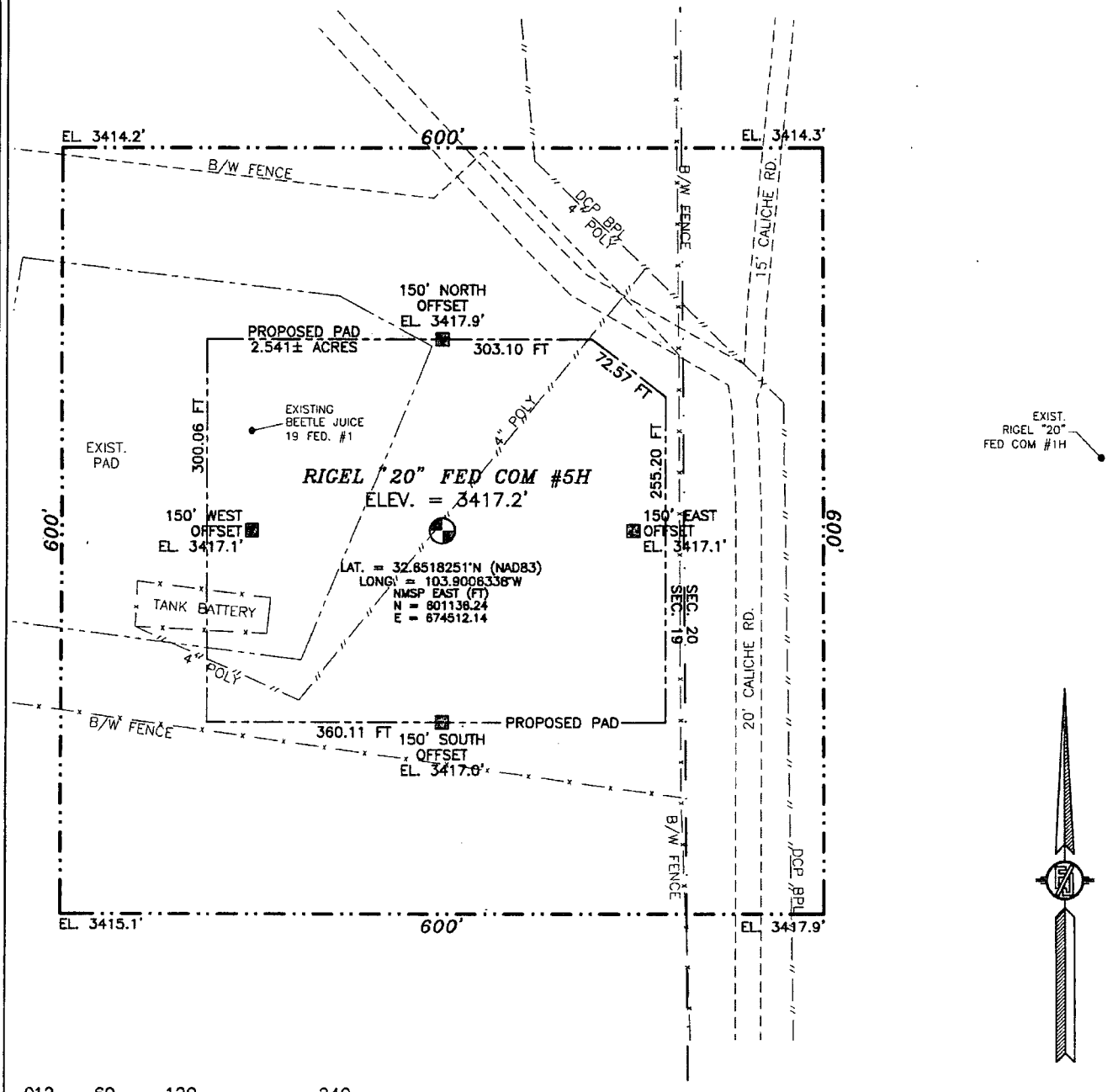
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or Devon Energy Production Company, L.P. am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

I hereby also certify that I, or Devon Energy Production Company, L.P. have made a good faith effort to provide the surface owner with a copy of the Surface Use Plan of Operations and any Conditions of Approval that are attached to the APD.

Executed this _16th__ day of __April, 2013.
Printed Name: Judy A. Barnett (will change according which Tech signs)
Signed Name: 
Position Title: Regulatory Specialist
Address: 20 North Broadway, OKC OK 73102
Telephone: (405)-228-8699
Field Representative (if not above signatory):
Address (if different from above):
Telephone (if different from above):

SECTION 19, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



012 60 120 240

SCALE 1" = 120'

DIRECTIONS TO LOCATION

FROM CR. #222 AND CR. #248 GO SOUTH-SOUTHWEST ON CR. #222 4.7 MILES, TURN RIGHT ON CALICHE ROAD AND GO NORTH 1.9 MILES AND LOCATION IS ON THE LEFT (WEST) 235'.

DEVON ENERGY PRODUCTION COMPANY, L.P.

RIGEL "20" FED COM #5H

LOCATED 480 FT. FROM THE NORTH LINE AND 190 FT. FROM THE EAST LINE OF SECTION 19, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

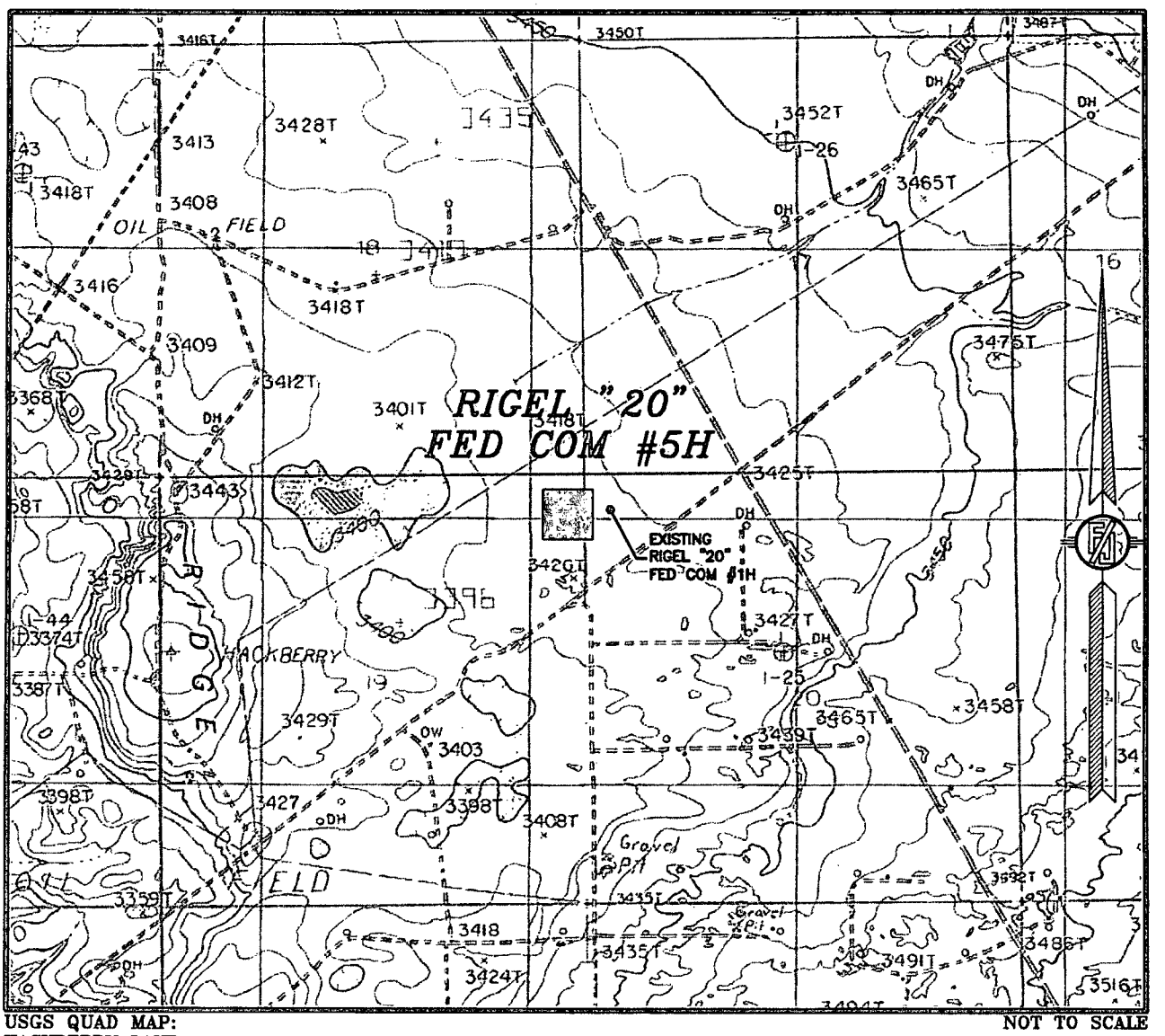
FEBRUARY 18, 2013

SURVEY NO. 1597

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 *CARLSBAD, NEW MEXICO*

SECTION 19, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

LOCATION VERIFICATION MAP



USGS QUAD MAP:
HACKBERRY LAKE

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

RIGEL "20" FED COM #5H

LOCATED 480 FT. FROM THE NORTH LINE
AND 190 FT. FROM THE EAST LINE OF
SECTION 19, TOWNSHIP 19 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

FEBRUARY 18, 2013

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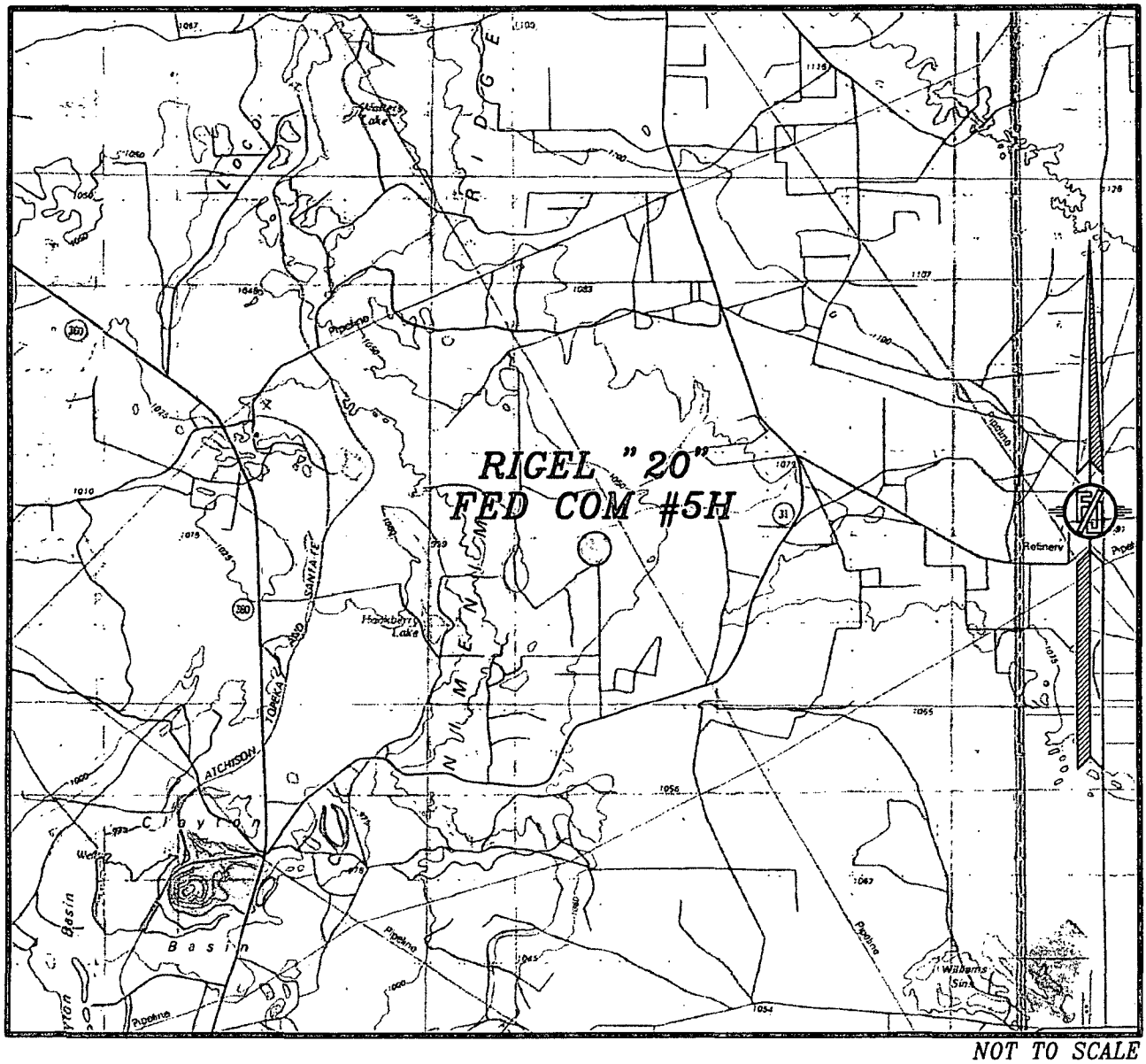
MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO

SECTION 19, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

VICINITY MAP



NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

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SECTION 19, TOWNSHIP 19 SOUTH,
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EDDY COUNTY, STATE OF NEW MEXICO

FEBRUARY 18, 2013

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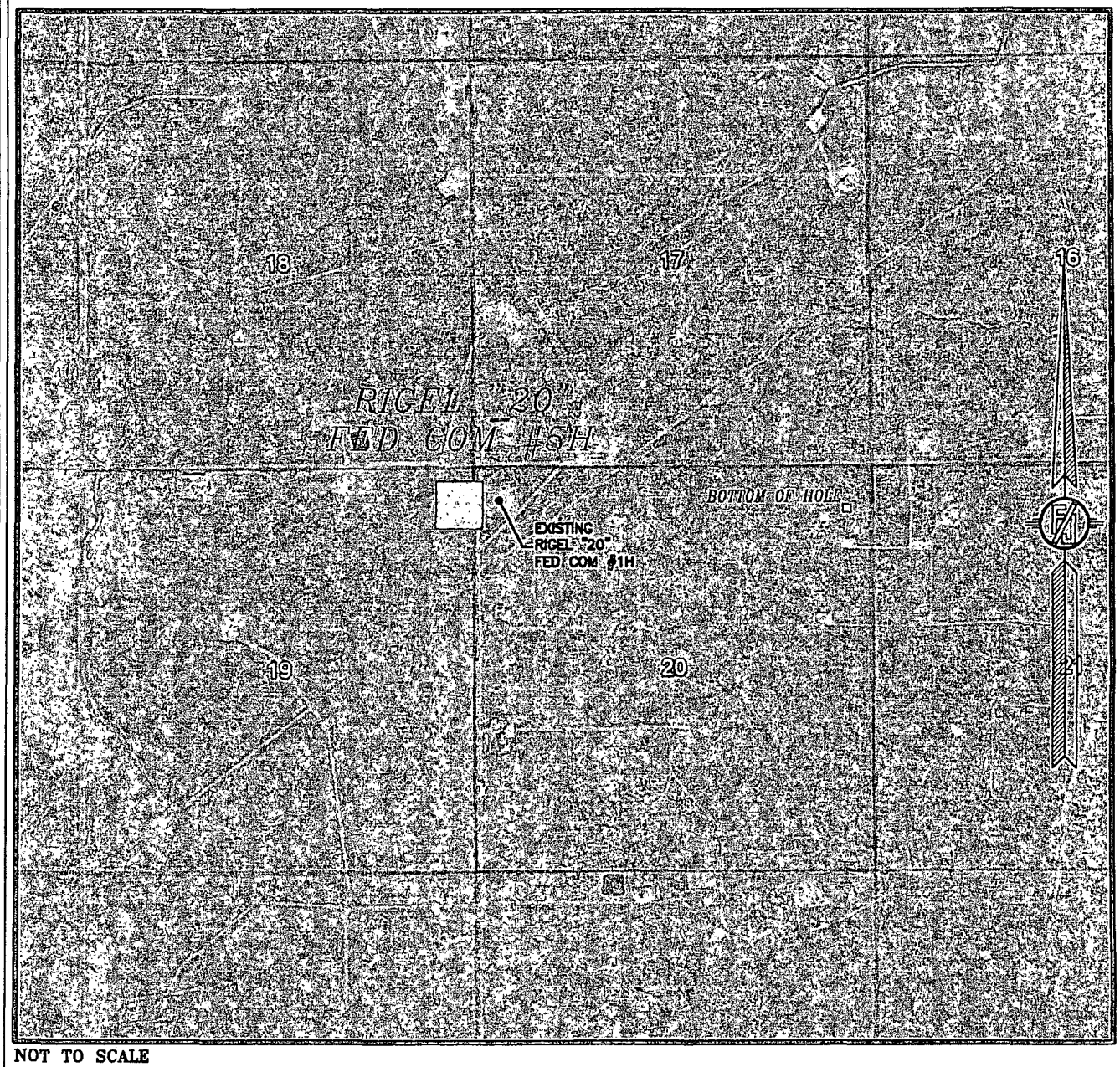
SECTION 19, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

AERIAL PHOTO



NOT TO SCALE
AERIAL PHOTO:
GOOGLE EARTH
MARCH 2012

DEVON ENERGY PRODUCTION COMPANY, L.P.

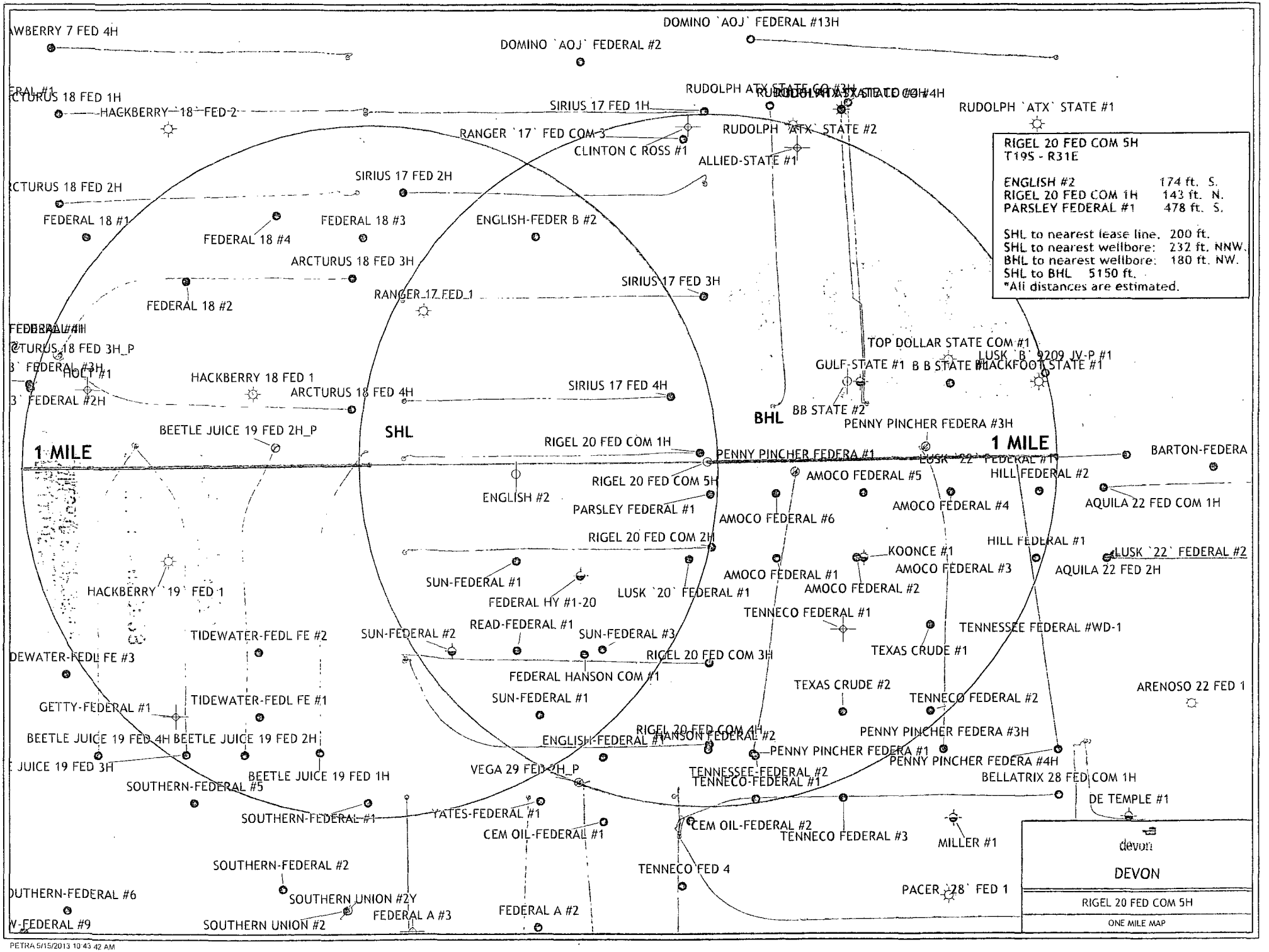
RIGEL "20" FED COM #5H

LOCATED 480 FT. FROM THE NORTH LINE
AND 190 FT. FROM THE EAST LINE OF
SECTION 19, TOWNSHIP 19 SOUTH,
RANGE 31 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

FEBRUARY 18, 2013

SURVEY NO. 1597

MADRON SURVEYING, INC. 301 SOUTH CANAL (575) 234-3341 CARLSBAD, NEW MEXICO


RIGEL 20 FED COM 5H
T19S - R31E
ENGLISH #2 174 ft. S.
RIGEL 20 FED COM 1H 143 ft. N.
PARSLEY FEDERAL #1 478 ft. S.
SHL to nearest lease line, 200 ft.
SHL to nearest wellbore: 232 ft. NNW.
BHL to nearest wellbore: 180 ft. NW.
SHL to BHL 5150 ft.
*All distances are estimated.
SHL
BHL
1 MILE
1 MILE
DOMINO `AOJ` FEDERAL #13H
DOMINO `AOJ` FEDERAL #2
SIRIUS 17 FED 1H
HACKBERRY 18 FED 2
RANGER `17` FED COM 3
CLINTON C ROSS #1
RUDOLPH ATX STATE COM #3H
RUDOLPH ATX STATE COM #4H
RUDOLPH `ATX` STATE #1
RUDOLPH `ATX` STATE #2
ALLIED-STATE #1
SIRIUS 17 FED 2H
FEDERAL 18 #1
FEDERAL 18 #4
FEDERAL 18 #3
ENGLISH-FEDER B #2
ARCTURUS 18 FED 3H
FEDERAL 18 #2
RANGER 17 FED 1
SIRIUS 17 FED 3H
TOP DOLLAR STATE COM #1
LUSK `B` 9209 JV-P #1
GULF-STATE #1
B B STATE #1
BLACKFOOT STATE #1
BB STATE #2
HOLT #1
HACKBERRY 18 FED 1
ARCTURUS 18 FED 4H
SIRIUS 17 FED 4H
BEETLE JUICE 19 FED 2H_P
RIGEL 20 FED COM 1H
PENNY PINCHER FEDERA #1
PENNY PINCHER FEDERA #3H
LUSK `22` FEDERAL #1
BARTON-FEDERA
HILL FEDERAL #2
AQUILA 22 FED COM 1H
AMOCO FEDERAL #5
AMOCO FEDERAL #4
RIGEL 20 FED COM 5H
ENGLISH #2
PARSLEY FEDERAL #1
AMOCO FEDERAL #6
RIGEL 20 FED COM 2H
HILL FEDERAL #1
LUSK `22` FEDERAL #2
AQUILA 22 FED 2H
KOONCE #1
AMOCO FEDERAL #3
AMOCO FEDERAL #1
AMOCO FEDERAL #2
SUN-FEDERAL #1
FEDERAL HY #1-20
LUSK `20` FEDERAL #1
HACKBERRY `19` FED 1
TENNECO FEDERAL #1
TENNESSEE FEDERAL #WD-1
TEXAS CRUDE #1
READ-FEDERAL #1
SUN-FEDERAL #2
SUN-FEDERAL #3
TIDEWATER-FEDL FE #2
RIGEL 20 FED COM 3H
FEDERAL HANSON COM #1
SUN-FEDERAL #1
TEXAS CRUDE #2
TENNECO FEDERAL #2
ARENOSO 22 FED 1
GETTY-FEDERAL #1
TIDEWATER-FEDL FE #1
RIGEL 20 FED COM 4H
ENGLISH-FEDERAL #1
HANSON FEDERAL #2
PENNY PINCHER FEDERA #3H
PENNY PINCHER FEDERA #1
PENNY PINCHER FEDERA #4H
BEETLE JUICE 19 FED 4H
BEETLE JUICE 19 FED 2H
BEETLE JUICE 19 FED 1H
VEGA 29 FED 2H_P
TENNESSEE-FEDERAL #2
TENNECO-FEDERAL #1
BELLATRIX 28 FED COM 1H
DE TEMPLE #1
SOUTHERN-FEDERAL #5
SOUTHERN-FEDERAL #1
YATES-FEDERAL #1
CEM OIL-FEDERAL #1
CEM OIL-FEDERAL #2
TENNECO FEDERAL #3
MILLER #1
SOUTHERN-FEDERAL #2
TENNECO FED 4
SOUTHERN UNION #2Y
SOUTHERN UNION #2
FEDERAL A #3
FEDERAL A #2
PACER `28` FED 1
DEVON
RIGEL 20 FED COM 5H
ONE MILE MAP
PETRA 5/15/2013 10:43:42 AM

DRILLING PROGRAM
Devon Energy Production Company, LP
Rigel 20 Fed Com 5H

Surface Location: 480' FNL & 190' FEL, Unit A, Sec 19 T19S R31E, Eddy, NM
Bottom Hole Location: 550' FNL & 340' FEL, Unit A, Sec 20 T19S R31E, Eddy, NM

1. Geologic Name of Surface Formation

a. Quat Alluvium

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

a.	Fresh Water	120'	
b.	Rustler	435'	Barren
c.	Salado	555'	Barren
d.	Tansil Dolomite	1975'	Barren
e.	Yates	2110'	Oil
f.	Seven Rivers	2290'	Oil
g.	Capitan	2390'	Barren
h.	Queen	3245'	Barren
i.	Delaware	4500'	Oil
j.	Bone Spring	6520'	Oil
k.	1st Bone Spring Ss	7850'	Oil
Total Depth		12,902'	

Casing Program:

See COA

Hole Size	Hole Interval	OD Csg	Casing Interval	Weight	Collar	Grade
26"	0-~~520'~~ 370'	20"	0-~~520'~~ 370'	94#	BTC	J/K55
17 1/2"	0' -~~2190'~~ 2450'	13 3/8"	0'-~~2190'~~ 2450'	61#	BTC	J-55
12 ¼"	~~2190-4450'~~ 4000'	9 5/8"	0'-~~4450'~~ 4000'	40#	LTC	J-55
8 ¾"	~~4450~~'-7300'	5 ½"	0'-7300'	17#	LTC	P-110
8 ¾"	7300-12902	5 ½"	7300'-12902'	17#	BTC	P-110

All casing is new and API approved.

Design Parameter Factors:

Casing Size	Collapse Design Factor	Burst Design Factor	Tension Design Factor
20"	2.14	8.67	28.68
13 3/8"	1.71	3.03	7.66
9 5/8"	1.23	1.90	2.92
5 ½"	2.46	3.05	2.03
5 ½"	2.29	2.83	6.12

3. **Cement Program: (cement volumes based on at least 25% excess)**

a. 20" Surface

Lead w/ 605 Cl C +0.125#/sx CF + 1% bwoc Calcium Chloride + + 4% bwoc Bentonite + 81.1% FW. 13.5 ppg. **Yield** 1.73 cf/sx. **Tail** w/ 300 sx Cl C + 2% bwoc Calcium Chloride +0.125#/sx CF + 56.3% FW, 14.8 ppg. **Yield** 1.35 cf/sx. **TOC** @ surface.

b. 13 3/8" Intermediate I

Lead w/ 1200 sx 60:40 POZ (Fly Ash): Cl C +5% bwow Sodium Chloride +0.125#/sx CF + 3#/sx LCM-1 + 0.25% bwoc FL-52 + 1.5% bwoc Sodium Metasilicate + 83.7% FW, 12.8 ppg. **Yield** 1.66 cf/sx. **Tail** w/ 450 sx 60:40 POZ (Fly Ash): Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.5% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + + 4% bwoc MPA-5 + 65.2% FW, 13.8 ppg. **Yield** 1.38 cf/sx. TOC @ surface.

c. 9 5/8" Intermediate II

1st Stage

Lead w/ 645 sx 60:40 POZ (Fly Ash) Cl C + 5% bwow Sodium Chloride + 0.2% bwoc R-3 + 0.125#/sx CF + 3#/sx LCM-1 + 0.25% bwoc FL-52 + 1% bwoc Sodium Metasilicate + 89.6% FW, 12.6 ppg. **Yield 1.73** cf/sx. **Tail** w/ 300 sx 60:40 POZ (Fly Ash) Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.1% bwoc Sodium Metasilicate + 0.5% BA-10A + 4% bwoc MPA-5 + 65.2% FW, 13.8 ppg. **Yield** 1.31 cf/sx.

DV Tool @ ~~2350'~~ See COA

2nd Stage

Lead w/ 450 sx 60:40 POZ Fly Ash Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 3#/sx LCM-1 + 0.25% bwoc FL 52 + 1.5 % bwoc Sodium Metasilicate + 83.7% FW, 12.8 ppg. Yield: 1.66 cf/sx.

Tail w/ 150 sx 60:40 POZ (Fly Ash) Cl C + 5% bwow Sodium Chloride + 0.125#/sx CF + 0.5% bwoc Sodium Metasilicate + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.3% FW, 13.8 ppg. Yield: 1.38 cf/sx. TOC @ surface. See COA

5 ½" Production

1st Stage

Lead: 540 sacks (35:65) Poz (Fly Ash):Class H Cement + 3% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.7% bwoc FL-52 + 0.3% bwoc ASA-301 + 6% bwoc Bentonite + 105.6% Fresh Water, 12.5 pp. Yield: 2.01 cf/sk

Tail: 1300 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.5% bwoc FL-52 + 0.3% bwoc Sodium Metasilicate + 57.2% Fresh Water 14.2 ppgYield: 1.28 cf/sk

DV @ 5000' See BOA

2nd Stage

Lead: 430 sacks Class C Cement + 1% bwoc R-3 + 0.125 lbs/sack Cello Flake + 0.3% bwoc FL-52 + 3% bwoc Sodium Metasilicate + 157% Fresh Water 11.4 ppg Yield: 2.88 cf/sk

Tail: 150 sacks (60:40) Poz (Fly Ash):Class C Cement +5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.5% bwoc BA-10A + 4% bwoc MPA-5 + 65.1% Fresh Water, 13.8 ppg Yield: 1.37cf/sk. TOC @ 2300'.

TOC for All Strings:

Surface:	0
Intermediate I:	0
Intermediate II:	0
Production:	~~2300'~~ See COA

ACTUAL CEMENT VOLUMES WILL BE ADJUSTED BASED ON FLUID CALIPER OR CALIPER LOG DATA.

The above cement volumes could be revised pending the caliper measurement from the open hole logs. The top of cement is designed to reach approximately 500' above the 9 5/8" casing shoe.

Pressure Control Equipment

The BOP system used to drill the **17-1/2"** hole will consist of a **20" 2M Annular preventer**. The BOP system will be tested as per BLM Onshore Oil and Gas Order #2 as a **2M system** prior to drilling out the casing shoe.

The BOP system used to drill the **12-1/4" and 8-3/4"** holes will consist of a **13-5/8" 3M Double Ram and Annular preventer**. The BOP system will be tested as per BLM Onshore Oil and Gas Order #2 as a **3M system** prior to drilling out the casing shoe.

The pipe rams will be operated and checked as per Onshore Order #2. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at **3,000 psi WP**.

See COA Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line), if an H&P rig is used. The line will be kept as straight as possible with minimal turns.

Proposed Mud Circulation System

Depth	Mud Wt.	Visc	Fluid Loss	Type System
0' – ~~520'~~ 370'	8.4-9.0	28-30	NC	FW
0' – ~~2190'~~ 2450'	9.6-10.0	28-32	NC	Brine
~~2190'–4450'~~ 4000	8.4–9.0	28-30	NC	FW
~~4450~~-12902'	8.4 -9.0	28-29	NC	FW

The necessary mud products for weight addition and fluid loss control will be on location at all times. Visual mud monitoring equipment will be in place to detect volume changes indicating loss or gain of circulating fluid volume. If abnormal pressures are encountered, electronic/mechanical mud monitoring equipment will be installed.

4. **Auxiliary Well Control and Monitoring Equipment**:
   a. A Kelly cock will be in the drill string at all times.
   b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
   c. Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

5. **Logging, Coring, and Testing Program:**
   a. Drill stem tests will be based on geological sample shows.
   b. If a drill stem test is anticipated; a procedure, equipment to be used and safety measures will be provided via sundry notice to the BLM.

c. The open hole electrical logging program will be:
   i. Total Depth to Intermediate Casing — Dual Laterolog-Micro Laterolog with SP and Gamma Ray. Compensated Neutron – Z Density log with Gamma Ray and Caliper.
   ii. Total Depth to Surface — Compensated Neutron with Gamma Ray
   iii. No coring program is planned
   iv. Additional testing will be initiated subsequent to setting the 5 ½" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

6. Potential Hazards:

a. No abnormal pressures or temperatures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6 No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 3450 psi and Estimated BHT 125°. No H2S is anticipated to be encountered.

See COA

7. Anticipated Starting Date and Duration of Operations:

a. Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 32 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

devon

Devon **Rev0**

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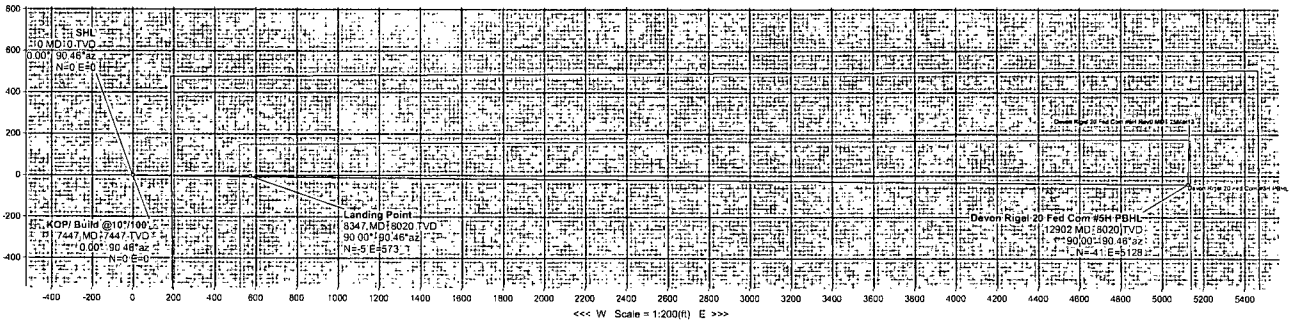
WELL	FIELD	STRUCTURE
Devon Rigel 20 Fed Com #5H	NM Eddy County (NAD 83)	H&P 300

Magnetic Parameters				Surface Location				NAD83 New Mexico State Plane, Eastern Zone, US Feet				Miscellaneous			
Model	RGFM 2012	Dip:	60.443°	Date:	March 25, 2013	Lat:	N 32 19 0.370	Northing:	601136.24 ftUS	Grid Conv:	0.233°	Slot:	Rigel 20 Fed Com #5H	TVD Ref:	RKB(3443.2ft above)
		Mag Dec:	7.660°	FS:	48635.3nT	Lon:	W 103 54 2.282	Easting:	674512.14 ftUS	Scale Fact:	0.99992940	Plan:	Rev0 MDT 25Mar13	Srvy Date:	March 25, 2013

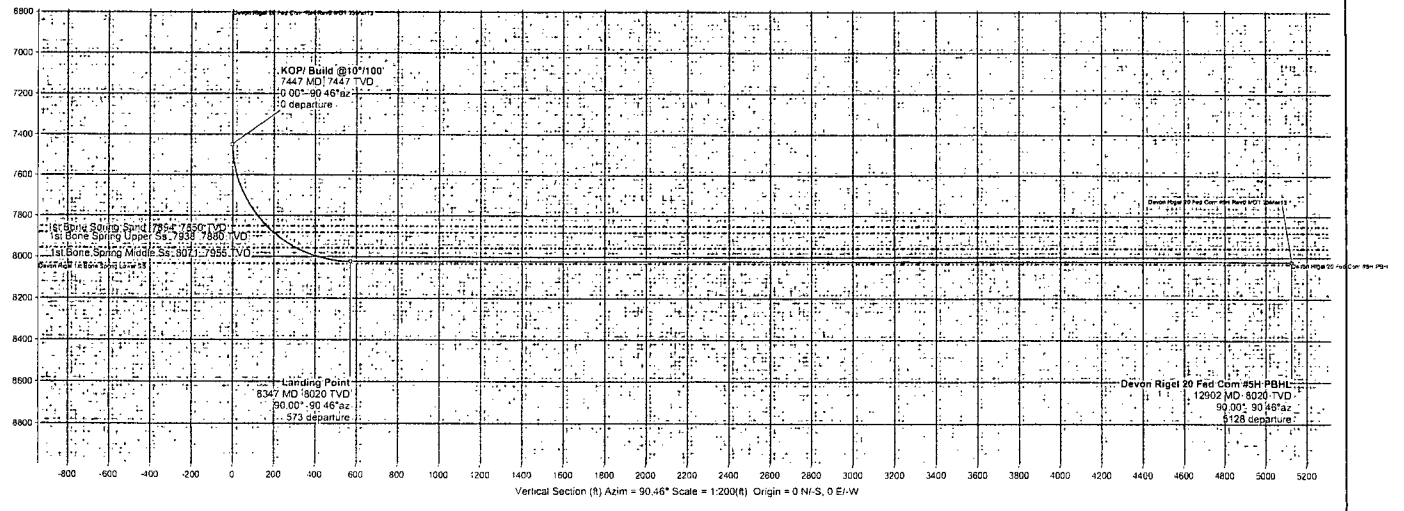
Legend

Devon Rigel 20 Fed Com #5H PBHL
Devon Rigel 20 Fed Com #5H Lease Line
Devon Rigel 20 Fed Com #5H SHL Hardline
Devon Rigel 1st Bone Spring Lower SS
Devon Rigel 20 Fed Com #5H Rev0 MDT 25Mar13

Grid North
Tot Corr (M->G 7.4268°)
Mag Dec (7.660°)
Grid Conv (0.233°)



Comments	Survey MD(ft)	Inclination(deg)	Azimuth(deg)	TVD(ft)	Sub-Sea TVD	VS(ft)	NS(ft)	EW(ft)	Northing(ftUS)	Easting(ftUS)	Closure(ft)	Closure Azimuth(deg)	DLS(°/100ft)	Tool Face(deg)
SHL	0.00	0.00	90.46	0.00	-3443.20	0.00	0.00	0.00	601136.24	674512.14	0.00	0.00		90.46
Delaware	4500.00	0.00	90.46	4500.00	1056.80	0.00	0.00	0.00	601136.24	674512.14	0.00	0.00	0.00	90.46
Bone Spring	6520.00	0.00	90.46	6520.00	3076.80	0.00	0.00	0.00	601136.24	674512.14	0.00	0.00	0.00	90.46
Avalon Ss	6725.00	0.00	90.46	6725.00	3281.80	0.00	0.00	0.00	601136.24	674512.14	0.00	0.00	0.00	90.46
KOP/ Build @10°/100'	7447.04	0.00	90.46	7447.04	4003.84	0.00	0.00	0.00	601136.24	674512.14	0.00	0.00	0.00	0.00
1st Bone Spring Sand	7893.96	44.69	90.46	7850.00	4406.80	165.64	-1.32	165.64	601134.92	674677.77	165.64	90.46	10.00	0.00
1st Bone Spring Upper Ss	7937.87	49.08	90.46	7880.00	4436.80	197.69	-1.57	197.68	601134.67	674709.81	197.69	90.46	10.00	0.00
1st Bone Spring Middle Ss	8071.48	62.44	90.46	7955.00	4511.80	307.90	-2.45	307.89	601133.79	674820.00	307.90	90.46	10.00	90.46
Landing Point	8347.04	90.00	90.46	8020.00	4576.80	572.96	-4.55	572.94	601131.69	675085.04	572.96	90.46	10.00	0.00
Devon Rigel 20 Fed Com #5H PBHL	12902.23	90.00	90.46	8020.00	4576.80	5128.14	-40.76	5127.98	601095.48	679639.75	5128.14	90.46	0.00	



Drawn By:	Current User
Date Created:	March 25, 2013 03:16:38 PM
Checked By:	
Checked Date:	
Approved By:	
Approved Date:	

devon

PATHFINDER
A Schlumberger Company

Devon Rigel 20 Fed Com #5H Rev0 MDT 25Mar13 Proposal Geodetic Report

(Def Plan)

Report Date:	March 25, 2013 - 03:22 PM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Devon	**Vertical Section Azimuth:**	90.455 ° (Grid North)
Field:	NM Eddy County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Devon Rigel 20 Fed Com #5H / Devon Rigel 20 Fed Com #5H	**TVD Reference Datum:**	RKB
Well:	Devon Rigel 20 Fed Com #5H	**TVD Reference Elevation:**	3443.200 ft above
Borehole:	Orginal Borehole	**Seabed / Ground Elevation:**	3417.200 ft above
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	7.660 °
Survey Name:	Devon Rigel 20 Fed Com #5H Rev0 MDT 25Mar13	**Total Gravity Field Strength:**	999.1985 mgn (9.8 based)
Survey Date:	March 25, 2013	**Total Magnetic Field Strength:**	48635.325 nT
Tort / AHD / DDI / ERD Ratio:	90.000 ° / 5128.144 ft / 5.871 / 0.639	**Magnetic Dip Angle:**	60.443 °
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Declination Date:**	March 25, 2013
Location Lat / Long:	N 32° 39' 6.57029", W 103° 54' 2.28166"	**Magnetic Declination Model:**	BGGM 2012
Location Grid N/E Y/X:	N 601136.240 ftUS, E 674512.140 ftUS	**North Reference:**	Grid North
CRS Grid Convergence Angle:	0.2335 °	**Grid Convergence Used:**	0.2335 °
Grid Scale Factor:	0.9999294	**Total Corr Mag North->Grid North:**	7.4268 °
		Local Coord Referenced To:	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL	0.00	0.00	90.46	0.00	0.00	0.00	0.00	N/A	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	100.00	0.00	90.46	100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	200.00	0.00	90.46	200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	300.00	0.00	90.46	300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	400.00	0.00	90.46	400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	500.00	0.00	90.46	500.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	600.00	0.00	90.46	600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	700.00	0.00	90.46	700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	800.00	0.00	90.46	800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	900.00	0.00	90.46	900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1000.00	0.00	90.46	1000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1100.00	0.00	90.46	1100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1200.00	0.00	90.46	1200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1300.00	0.00	90.46	1300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1400.00	0.00	90.46	1400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1500.00	0.00	90.46	1500.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1600.00	0.00	90.46	1600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1700.00	0.00	90.46	1700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1800.00	0.00	90.46	1800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	1900.00	0.00	90.46	1900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2000.00	0.00	90.46	2000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2100.00	0.00	90.46	2100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2200.00	0.00	90.46	2200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2300.00	0.00	90.46	2300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2400.00	0.00	90.46	2400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2500.00	0.00	90.46	2500.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2600.00	0.00	90.46	2600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2700.00	0.00	90.46	2700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2800.00	0.00	90.46	2800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	2900.00	0.00	90.46	2900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3000.00	0.00	90.46	3000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3100.00	0.00	90.46	3100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3200.00	0.00	90.46	3200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3300.00	0.00	90.46	3300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3400.00	0.00	90.46	3400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3500.00	0.00	90.46	3500.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3600.00	0.00	90.46	3600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3700.00	0.00	90.46	3700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3800.00	0.00	90.46	3800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	3900.00	0.00	90.46	3900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4000.00	0.00	90.46	4000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4100.00	0.00	90.46	4100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4200.00	0.00	90.46	4200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4300.00	0.00	90.46	4300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4400.00	0.00	90.46	4400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
Delaware	*4500.00*	*0.00*	*90.46*	*4500.00*	*0.00*	*0.00*	*0.00*	*0.00*	*601136.24*	*674512.14*	*N 32 39 6.57*	*W 103 54 2.28*
	4600.00	0.00	90.46	4600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4700.00	0.00	90.46	4700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4800.00	0.00	90.46	4800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	4900.00	0.00	90.46	4900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5000.00	0.00	90.46	5000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5100.00	0.00	90.46	5100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5200.00	0.00	90.46	5200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5300.00	0.00	90.46	5300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5400.00	0.00	90.46	5400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5500.00	0.00	90.46	5500.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5600.00	0.00	90.46	5600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5700.00	0.00	90.46	5700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5800.00	0.00	90.46	5800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	5900.00	0.00	90.46	5900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6000.00	0.00	90.46	6000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6100.00	0.00	90.46	6100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6200.00	0.00	90.46	6200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6300.00	0.00	90.46	6300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6400.00	0.00	90.46	6400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	6500.00	0.00	90.46	6500.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
Bone Spring	*6520.00*	*0.00*	*90.46*	*6520.00*	*0.00*	*0.00*	*0.00*	*0.00*	*601136.24*	*674512.14*	*N 32 39 6.57*	*W 103 54 2.28*
	6600.00	0.00	90.46	6600.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6700.00	0.00	90.46	6700.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
Avalon Ss	*6725.00*	*0.00*	*90.46*	*6725.00*	*0.00*	*0.00*	*0.00*	*0.00*	*601136.24*	*674512.14*	*N 32 39 6.57*	*W 103 54 2.28*
	6800.00	0.00	90.46	6800.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	6900.00	0.00	90.46	6900.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	7000.00	0.00	90.46	7000.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	7100.00	0.00	90.46	7100.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	7200.00	0.00	90.46	7200.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	7300.00	0.00	90.46	7300.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	7400.00	0.00	90.46	7400.00	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
KOP/ Build @10°/100'	7447.04	0.00	90.46	7447.04	0.00	0.00	0.00	0.00	601136.24	674512.14	N 32 39 6.57	W 103 54 2.28
	7500.00	5.30	90.46	7499.92	2.45	-0.02	2.45	10.00	601136.22	674514.59	N 32 39 6.57	W 103 54 2.25
	7600.00	15.30	90.46	7598.19	20.30	-0.16	20.30	10.00	601136.08	674532.43	N 32 39 6.57	W 103 54 2.04
	7700.00	25.30	90.46	7691.86	54.94	-0.44	54.94	10.00	601135.80	674567.07	N 32 39 6.56	W 103 54 1.64
	7800.00	35.30	90.46	7778.10	105.32	-0.84	105.32	10.00	601135.40	674617.45	N 32 39 6.56	W 103 54 1.05
1st Bone Spring Sand	*7893.96*	*44.69*	*90.46*	*7850.00*	*165.64*	*-1.32*	*165.64*	*10.00*	*601134.92*	*674677.77*	*N 32 39 6.55*	*W 103 54 0.34*
	7900.00	45.30	90.46	7854.27	169.91	-1.35	169.91	10.00	601134.89	674682.04	N 32 39 6.55	W 103 54 0.29
1st Bone Spring Upper Ss	*7937.87*	*49.08*	*90.46*	*7880.00*	*197.69*	*-1.57*	*197.68*	*10.00*	*601134.67*	*674709.81*	*N 32 39 6.55*	*W 103 53 59.97*
	8000.00	55.30	90.46	7918.07	246.75	-1.96	246.74	10.00	601134.28	674758.87	N 32 39 6.54	W 103 53 59.40
1st Bone Spring Middle Ss	*8071.48*	*62.44*	*90.46*	*7955.00*	*307.90*	*-2.45*	*307.89*	*10.00*	*601133.79*	*674820.00*	*N 32 39 6.53*	*W 103 53 58.68*
	8100.00	65.30	90.46	7967.56	333.50	-2.65	333.49	10.00	601133.59	674845.61	N 32 39 6.53	W 103 53 58.38
	8200.00	75.30	90.46	8001.23	427.53	-3.40	427.51	10.00	601132.84	674939.62	N 32 39 6.52	W 103 53 57.28
	8300.00	85.30	90.46	8018.07	525.97	-4.18	525.95	10.00	601132.06	675038.06	N 32 39 6.51	W 103 53 56.13
Landing Point	8347.04	90.00	90.46	8020.00	572.96	-4.55	572.94	10.00	601131.69	675085.04	N 32 39 6.50	W 103 53 55.58
	8400.00	90.00	90.46	8020.00	625.92	-4.98	625.90	0.00	601131.27	675137.99	N 32 39 6.50	W 103 53 54.96
	8500.00	90.00	90.46	8020.00	725.92	-5.77	725.89	0.00	601130.47	675237.98	N 32 39 6.48	W 103 53 53.79
	8600.00	90.00	90.46	8020.00	825.92	-6.57	825.89	0.00	601129.68	675337.97	N 32 39 6.47	W 103 53 52.62
	8700.00	90.00	90.46	8020.00	925.92	-7.36	925.89	0.00	601128.88	675437.96	N 32 39 6.46	W 103 53 51.45
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	9100.00	90.00	90.46	8020.00	1325.92	-10.54	1325.88	0.00	601125.70	675837.92	N 32 39 6.41	W 103 53 46.78
	9200.00	90.00	90.46	8020.00	1425.92	-11.33	1425.87	0.00	601124.91	675937.91	N 32 39 6.40	W 103 53 45.61
	9300.00	90.00	90.46	8020.00	1525.92	-12.13	1525.87	0.00	601124.11	676037.90	N 32 39 6.39	W 103 53 44.44
	9400.00	90.00	90.46	8020.00	1625.92	-12.92	1625.87	0.00	601123.32	676137.89	N 32 39 6.38	W 103 53 43.27
	9500.00	90.00	90.46	8020.00	1725.92	-13.72	1725.86	0.00	601122.52	676237.88	N 32 39 6.36	W 103 53 42.10
	9600.00	90.00	90.46	8020.00	1825.92	-14.51	1825.86	0.00	601121.73	676337.87	N 32 39 6.35	W 103 53 40.93
	9700.00	90.00	90.46	8020.00	1925.92	-15.31	1925.86	0.00	601120.93	676437.86	N 32 39 6.34	W 103 53 39.76
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	10000.00	90.00	90.46	8020.00	2225.92	-17.69	2225.85	0.00	601118.55	676737.83	N 32 39 6.30	W 103 53 36.25
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	12900.00	90.00	90.46	8020.00	5125.92	-40.75	5125.76	0.00	601095.50	679637.52	N 32 39 5.96	W 103 53 2.33
Devon Rigel 20 Fed. Com #5H PBHL	12902.23	90.00	90.46	8020.00	5128.14	-40.76	5127.98	0.00	601095.48	679639.75	N 32 39 5.96	W 103 53 2.31

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey

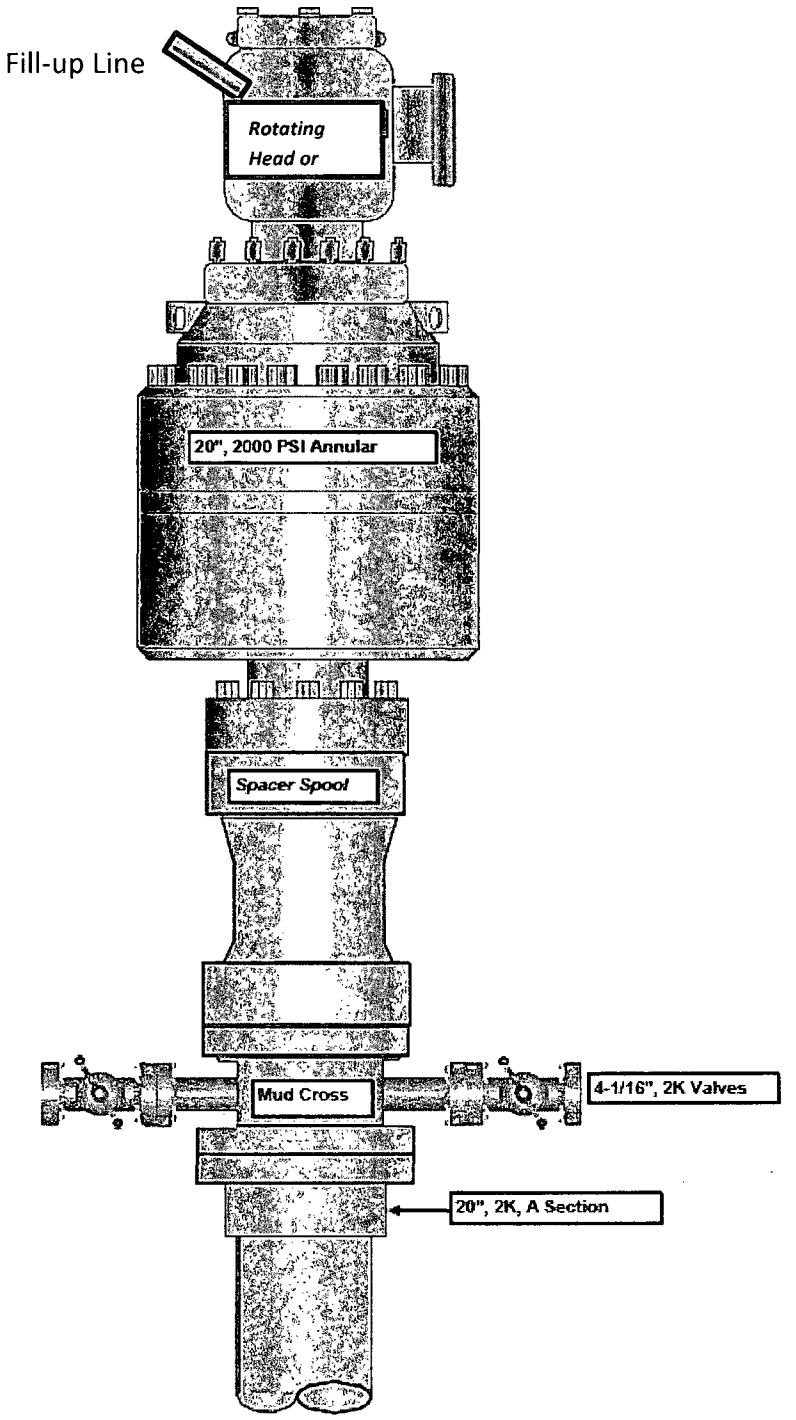
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
		0.000	26.000		1/100.000	30.000	30.000	SLB_MWD-STD-Depth Only		Orginal Borehole / Devon Rigel 20 Fed Com #5H Rev0 MDT		
		26.000	12902.227		1/100.000	30.000	30.000	SLB_MWD-STD		Orginal Borehole / Devon Rigel 20 Fed Com #5H Rev0 MDT		

NOTES REGARDING BLOWOUT PREVENTERS
Devon Energy Production Company, LP
Rigel 20 Fed Com 5H

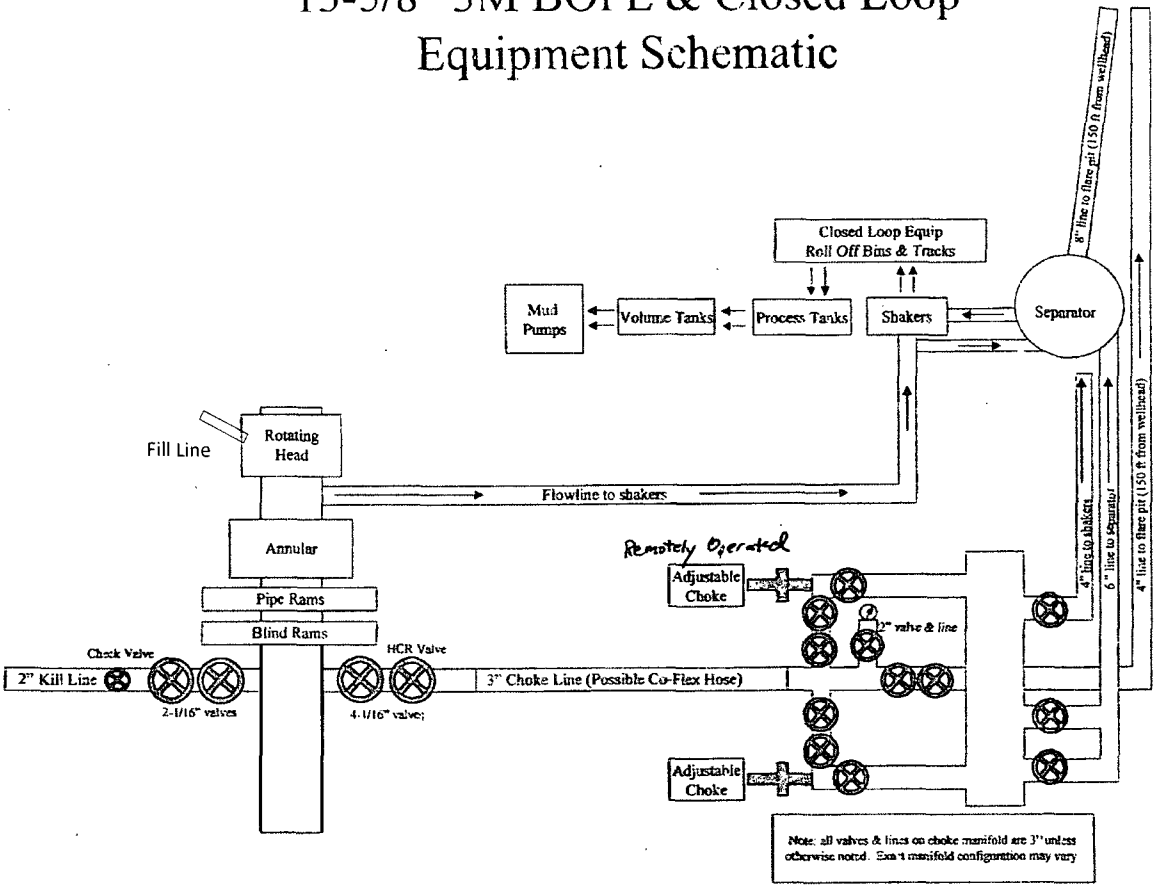
Surface Location: 480' FNL & 190' FEL, Unit A, Sec 19 T19S R31E, Eddy, NM
Bottom Hole Location: 550' FNL & 340' FEL, Unit A, Sec 20 T19S R31E, Eddy, NM

1. Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.
2. Wear ring will be properly installed in head.
3. Blowout preventer and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.
4. All fittings will be flanged.
5. A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.
6. All choke lines will be anchored to prevent movement.
7. All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.
8. Will maintain a kelly cock attached to the kelly.
9. Hand wheels and wrenches will be properly installed and tested for safe operation.
10. Hydraulic floor control for blowout preventer will be located as near in proximity to driller's controls as possible.
11. All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.

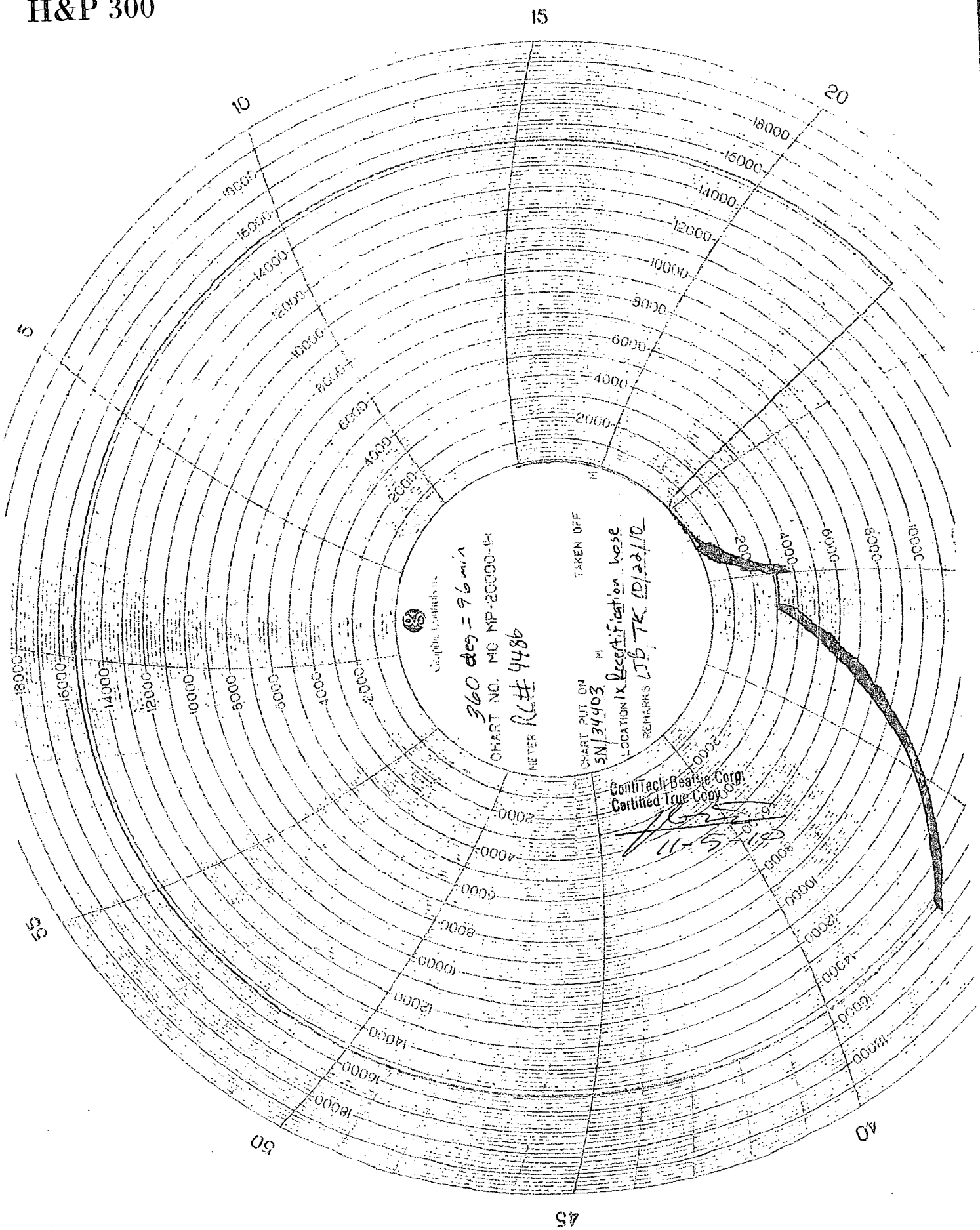
20" 2K Annular



13-5/8" 3M BOPE & Closed Loop Equipment Schematic



H&P 300


15
10
20
5
18000
16000
14000
12000
10000
8000
6000
4000
2000
360 deg = 96 min
CHART NO. MC MP-20000-H
METER RUN # 4486
TAKEN OFF
CHART PUT ON
SN/34403
LOCATION IX Receiving Hose
REMARKS LTB TK (D/aa)10
ContiTech Beattie Corp.
Certified True Copy
50
45
40

Continental
CONTITECH

Fluid Technology

ContiTech Beattie Corp.
Webs" www.contitechbeattie.com

Monday, June 14, 2010

RE: Drilling & Production Hoses
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as ided and suitable for the application regardless of whether the hose is secured or unsecured configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Pr on, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a f : but in no way does the lifting and safety equipment affect the performance of the hoses prov the hoses have been handled and installed correctly It is good practice to use lifting & safety equipment but not mandatory

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson
Sales Manager
ContiTech Beattie Corp

ContiTech Beattie Corp,
11535 Brittmoore Park Drive,
Houston, TX 77041
Phone: +1 (832) 327-0141
Fax: +1 (832) 327-0148
www.co .com

H&P 300

Hydrostatic Test Certificate

Certificate Number: 4520	**PBC No:** 10321	**Customer Name & Address**
Customer Purchase Order No:	RIG 300	HELMERICH & PAYNE INT'L DRILLING CO 1437 SOUTH BOULDER TULSA, OK 74119
Project:		

Test Centre Address	Accepted by ContiTech Beattie Inspection		Accepted by Client Inspection
ContiTech Beattie Corp. 11535 Brittmoore Park Drive Houston, TX 77041 USA	Signed: Date:	Josh Sims 10/27/10	

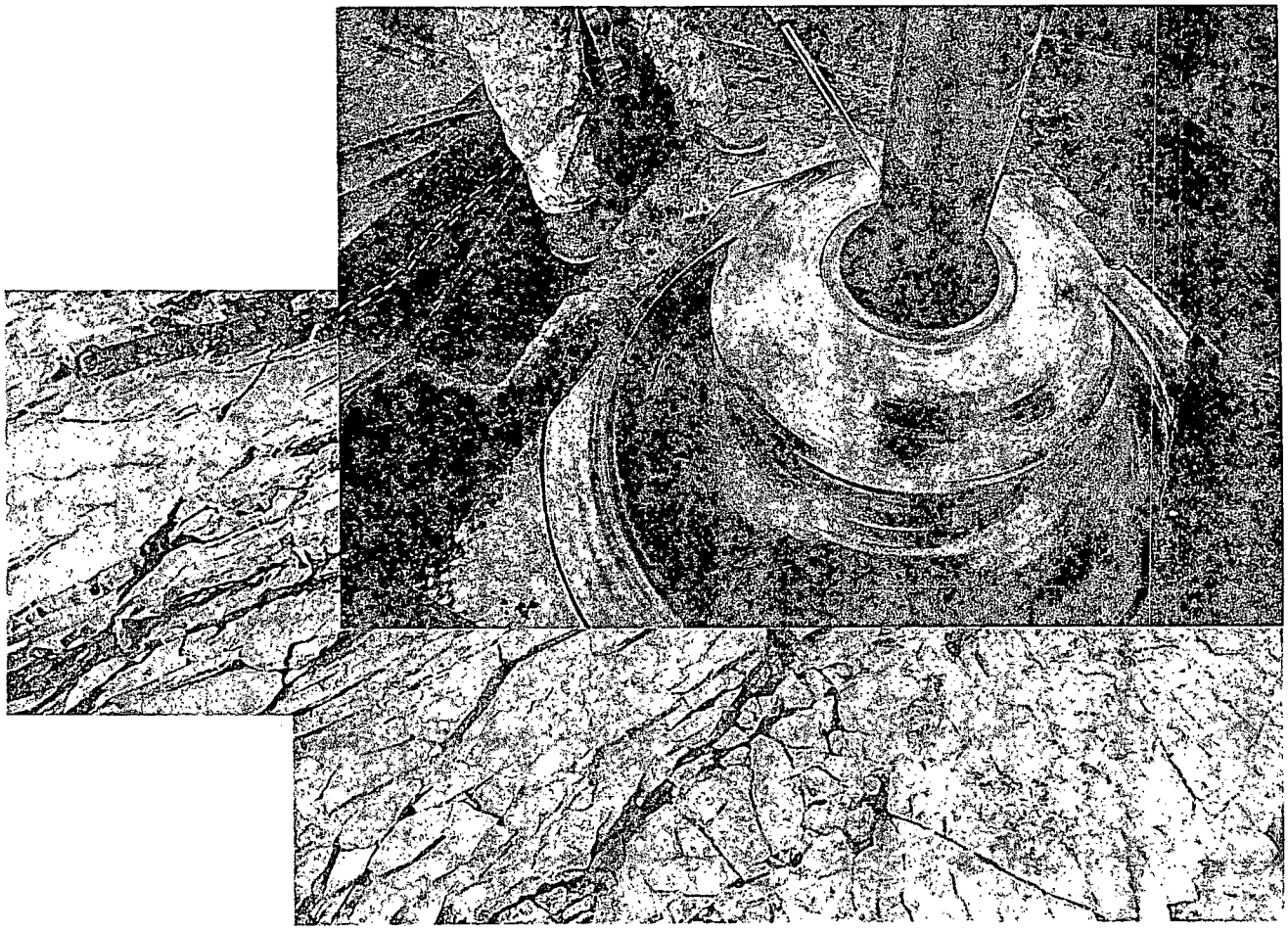
We certify that the goods detailed hereon have been inspected by our Quality Management System, and to the best of our knowledge are found to conform to relevant industrial standards within the requirements of the purchase order as issued to ContiTech Beattie Corporation.

These goods were made in the United States of America.

Item	Part No	Description	Qnty	Serial Number	As-Built Length (m)	Work Press	Test Press	Test Time (minutes)
1		3" ID 10K Choke & Kill Hose x 35ft OAL End A: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange End B: 4.1/16" 10Kpsi API Spec 6A Type 6BX Flange Working Pressure: 10,000psi Test Pressure: 15,000psi Serial#: 49106	1	49106		10 kpsi	15 kpsi	60

devon

Commitment Runs Deep



Design Plan
Operation and Maintenance Plan
Closure Plan

SENM - Closed Loop Systems
June 2010

I. Design Plan

Devon uses MI SWACO closed loop system (CLS). The MI SWACO CLS is designed to maintain drill solids at or below 5%. The equipment is arranged to progressively remove solids from the largest to the smallest size. Drilling fluids can thus be reused and savings is realized on mud and disposal costs. Dewatering may be required with the centrifuges to insure removal of ultra fine solids.

The drilling location is constructed to allow storm water to flow to a central sump normally the cellar. This insures no contamination leaves the drilling pad in the event of a spill. Storm water is reused in the mud system or stored in a reserve fluid tank farm until it can be reused. All lubricants, oils, or chemicals are removed immediately from the ground to prevent the contamination of storm water. An oil trap is normally installed on the sump if an oil spill occurs during a storm.

A tank farm is utilized to store drilling fluids including fresh water and brine fluids. The tank farm is constructed on a 20 ml plastic lined, bermed pad to prevent the contamination of the drilling site during a spill. Fluids from other sites may be stored in these tanks for processing by the solids control equipment and reused in the mud system. At the end of the well the fluids are transported from the tank farm to an adjoining well or to the next well for the rig.

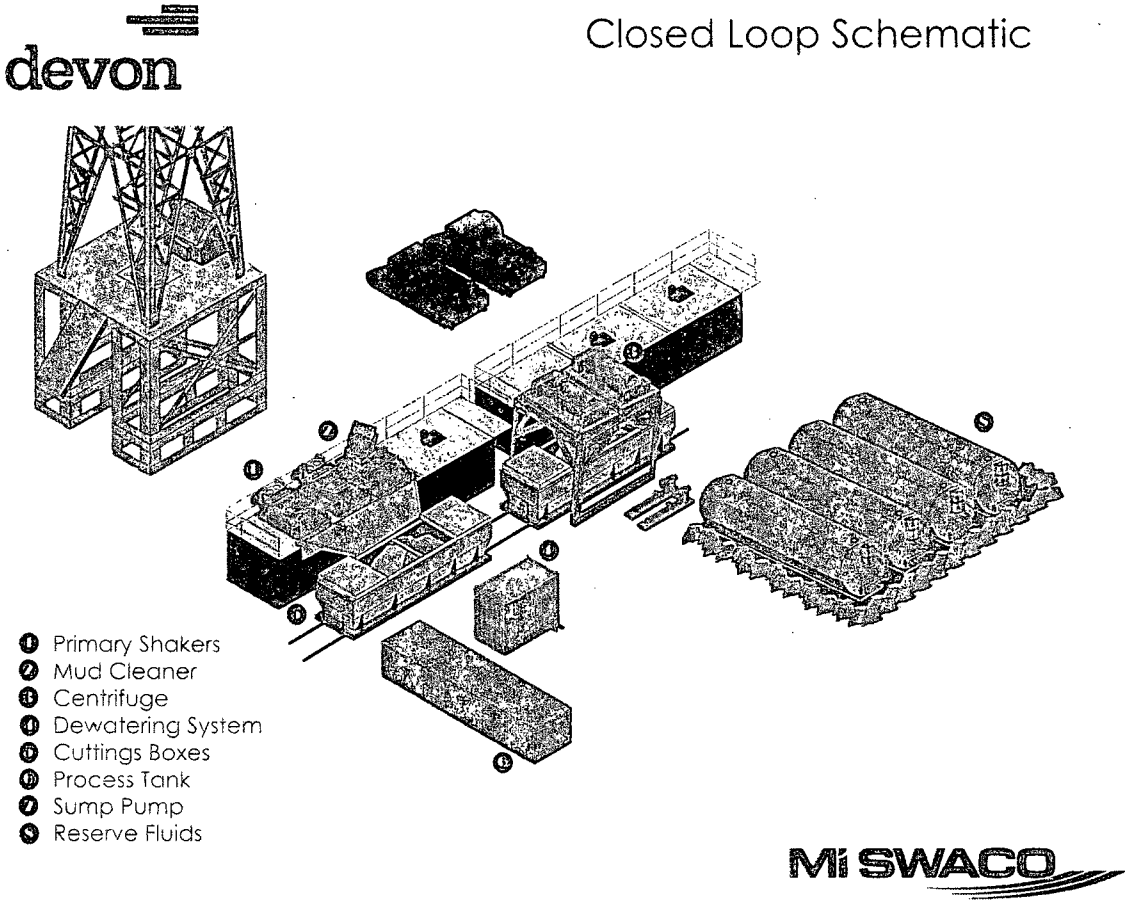
Prior to installing a closed-loop system on site, the topsoil, if present, will be stripped and stockpiled for use as the final cover or fill at the time of closure.

Signs will be posted on the fence surrounding the closed-loop system unless the closed-loop system is located on a site where there is an existing well, that is operated by Devon.

II. Operations and Maintenance Plan

Primary Shakers: The primary shakers make the first removal of drill solids from the drilling mud as it leaves the well bore. The shakers are sized to handle maximum drilling rate at optimal screen size. The shakers normally remove solids down to 74 microns.

Mud Cleaner: The Mud Cleaner cleans the fluid after it leaves the shakers. A set of hydrocyclones are sized to handle 1.25 to 1.5 times the maximum circulating rate. This ensures all the fluid is being processed to an average cut point of 25 microns. The wet discharged is dewatered on a shaker equipped with ultra fine mesh screens and generally cut at 40 microns.



Centrifuges: The centrifuges can be one or two in number depending on the well geometry or depth of well. The centrifuges are sized to maintain low gravity solids at 5% or below. They may or may not need a dewatering system to enhance the removal rates. The centrifuges can make a cut point of 8-10 microns depending on bowl speed, feed rate, solids loading and other factors.

The centrifuge system is designed to work on the active system and be flexible to process incoming fluids from other locations. This set-up is also dependant on well factors.

Dewatering System: The dewatering system is a chemical mixing and dosing system designed to enhance the solids removal of the centrifuge. Not commonly used in shallow wells. It may contain pH adjustment, coagulant mixing and dosing, and polymer mixing and dosing. Chemical flocculation binds ultra fine solids into a mass that is within the centrifuge operating design. The

dewatering system improves the centrifuge cut point to infinity or allows for the return of clear water or brine fluid. This ability allows for the ultimate control of low gravity solids.

Cuttings Boxes: Cuttings boxes are utilized to capture drill solids that are discarded from the solids control equipment. These boxes are set upon a rail system that allows for the removal and replacement of a full box of cuttings with an empty one. They are equipped with a cover that insures no product is spilled into the environment during the transportation phase.

Process Tank: (Optional) The process tank allows for the holding and process of fluids that are being transferred into the mud system. Additionally, during times of lost circulation the process tank may hold active fluids that are removed for additional treatment. It can further be used as a mixing tank during well control conditions.

Sump and Sump Pump: The sump is used to collect storm water and the pump is used to transfer this fluid to the active system or to the tank for to hold in reserve. It can also be used to collect fluids that may escape during spills. The location contains drainage ditches that allow the location fluids to drain to the sump.

Reserve Fluids (Tank Farm): A series of frac tanks are used to replace the reserve pit. These are steel tanks that are equipped with a manifold system and a transfer pump. These tanks can contain any number of fluids used during the drilling process. These can include fresh water, cut brine, and saturated salt fluid. The fluid can be from the active well or reclaimed fluid from other locations. A 20 ml liner and berm system is employed to ensure the fluids do not migrate to the environment during a spill.

If a leak develops, the appropriate division district office will be notified within 48 hours of the discovery and the leak will be addressed. Spill prevention is accomplished by maintaining pump packing, hoses, and pipe fittings to insure no leaks are occurring. During an upset condition the source of the spill is isolated and repaired as soon as it is discovered. Free liquid is removed by a diaphragm pump and returned to the mud system. Loose topsoil may be used to stabilize the spill and the contaminated soil is excavated and placed in the cuttings boxes. After the well is finished and the rig has moved, the entire location is scrapped and testing will be performed to determine if a release has occurred.

All trash is kept in a wire mesh enclosure and removed to an approved landfill when full. All spent motor oils are kept in separate containers and they are removed and sent to an approved recycling center. Any spilled lubricants, pipe

dope, or regulated chemicals are removed from soil and sent to landfills approved for these products.

These operations are monitored by Mi Swaco service technicians. Daily logs are maintained to ensure optimal equipment operation and maintenance. Screen and chemical use is logged to maintain inventory control. Fluid properties are monitored and recorded and drilling mud volumes are accounted for in the mud storage farm. This data is kept for end of well review to insure performance goals are met. Lessons learned are logged and used to help with continuous improvement.

A MI SWACO field supervisor manages from 3-5 wells. They are responsible for training personnel, supervising installations, and inspecting sites for compliance of MI SWACO safety and operational policy.

III. Closure Plan

A maximum 340' X 340' caliche pad is built per well. All of the trucks and steel tanks fit on this pad. All fluid cuttings go to the steel tanks to be hauled by various trucking companies to an agency approved disposal.

devon

Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, Oklahoma 73102-5015

Hydrogen Sulfide (H_2S) Contingency Plan

For

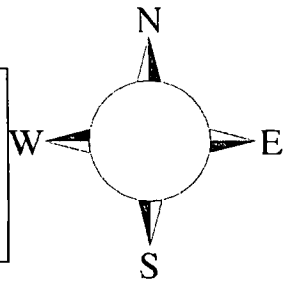
Rigel "20" Fed Com 5H

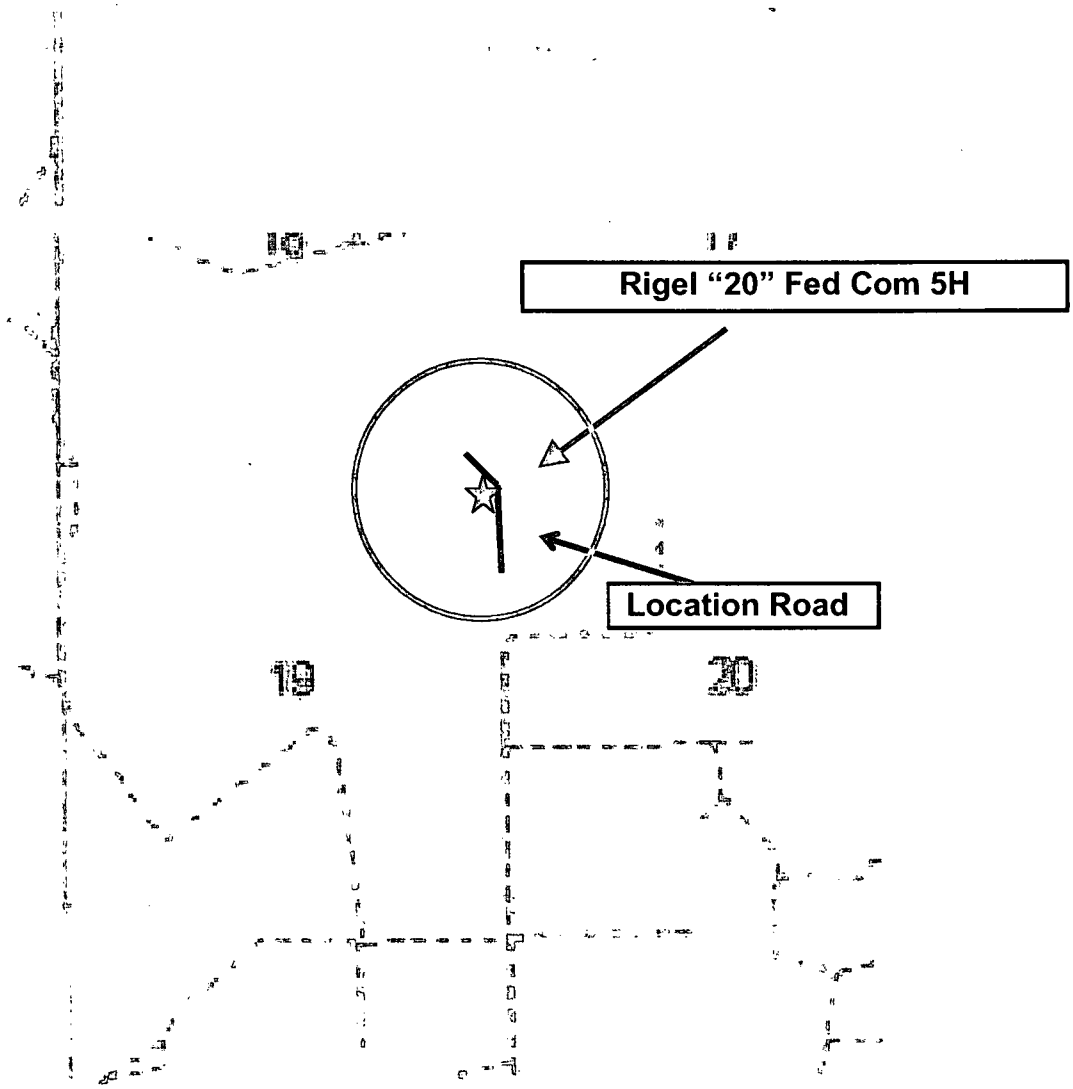
Sec-19, T-19S R-31E
480' FNL & 190' FEL,
LAT. = 32.6518251'N (NAD83)
LONG = 103.9006338'W

Eddy County NM

Rigel "20" Fed Com 5H

This is an open drilling site. H_2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H_2S, including warning signs, wind indicators and H_2S monitor.





Assumed 100 ppm ROE = 3000' (1 mile)
100 ppm H2S concentration shall trigger activation of this plan.

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road, West then Northwest on lease road. Crews should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are no homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'

100 ppm H_2S concentration shall trigger activation of this plan.

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must

- **Isolate the area and prevent entry by other persons into the 100 ppm ROE.**
- **Evacuate any public places encompassed by the 100 ppm ROE.**
- **Be equipped with H_2S monitors and air packs in order to control the release.**
- **Use the "buddy system" to ensure no injuries occur during the response**
- **Take precautions to avoid personal injury during this operation.**
- **Contact operator and/or local officials to aid in operation. See list of phone numbers attached.**
- **Have received training in the**
  - **Detection of H_2S, and**
  - **Measures for protection against the gas,**
  - **Equipment used for protection and emergency response.**

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

Characteristics of H_2S and SO_2

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H_2S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO_2	2.21 Air = 1	2 ppm	N/A	1000 ppm

Contacting Authorities

Devon Energy Corp. personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. Devon Energy Corp. Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE (H_2S) TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H_2S)

2. The proper use and maintenance of personal protective equipment and life support systems.

3. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.

4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H_2S metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.

2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

3. The contents and requirements of the H_2S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H_2S zone (within 3 days or 500 feet) and weekly H_2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H_2S Drilling Operations Plan and the Public Protection Plan.

II. HYDROGEN SULFIDE TRAINING

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H_2S.

1. **Well Control Equipment**

   A. Flare line

   B. Choke manifold w/remotely operated choke

   C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit

   D. Auxiliary equipment may include if applicable: annular preventer and rotating head.

2. **Protective equipment for essential personnel:**

   A. 30-minute SCBA units located in the doghouse and at briefing areas, as indicated on well site diagram. As it may be difficult to communicate audibly while wearing these units, hand signals shall be utilized.

3. **H_2S detection and monitoring equipment:**

   A. Portable H_2S monitors positioned on location for best coverage and response. These unites have warning lights and audible sirens when H_2S levels of 20 PPM are reached. These units are usually capable of detecting SO_2, which is a byproduct of burning H_2S.

4. **Visual warning systems:**

   A. Wind direction indicators as shown on well site diagram

B. Caution/ Danger signs shall be posted on roads providing direct access to locations. Signs will be painted a high visibility yellow with black lettering of sufficient size to be reasonable distance from the immediate location. Bilingual signs will be used when appropriate.

5. Mud program:

A. The mud program has been designed to minimize the volume of H_2S circulated to surface. Proper mud weight, safe drilling practices and the use of H_2S scavengers will minimize hazards when penetrating H_2S bearing zones.

6. Metallurgy:

A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold lines, and valves shall be H_2S trim.

B. All elastomers used for packing and seals shall be H_2S trim.

7. Communication:

A. Radio communications in company vehicles including cellular telephones and 2-way radio.

B. Land line (telephone) communications at Office

8. Well testing:

A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safety and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H_2S environment will use the closed chamber method of testing.

B. There will be no drill stem testing.

Devon Energy Corp. Company Call List

Artesia (575)	Cellular	Office	Home
Foreman – Robert Bell	748-7448	748-0178	746-2991
Asst. Foreman –Tommy Polly	748-5290	748-0165	748-2846
Don Mayberry	748-5235	748-0164	746-4945
Montral Walker	390-5182	748-0193	(936) 414-6246
Engineer – Marcos Ortiz	(405) 317-0666	(405) 552-8152	(405) 381-4350

Agency Call List

Lea County (575)

Hobbs

Lea County Communication Authority	393-3981
State Police	392-5588
City Police	397-9265
Sheriff's Office	393-2515
Ambulance	911
Fire Department	397-9308
LEPC (Local Emergency Planning Committee)..	393-2870
NMOCD	393-6161
US Bureau of Land Management	393-3612

Eddy County (575)

Carlsbad

State Police	885-3137
City Police	885-2111
Sheriff's Office	887-7551
Ambulance	911
Fire Department	885-2111
LEPC (Local Emergency Planning Committee)	887-3798
US Bureau of Land Management	887-6544
NM Emergency Response Commission (Santa Fe)	(505) 476-9600
24 HR	(505) 827-9126
National Emergency Response Center (Washington, DC)	(800) 424-8802

Emergency Services

Boots & Coots IWC	(800)-256-9688 or (281) 931-8884
Cudd Pressure Control	(915) 699-0139 or (915) 563-3356
Halliburton	(575) 746-2757
B. J. Services	(575) 746-3569

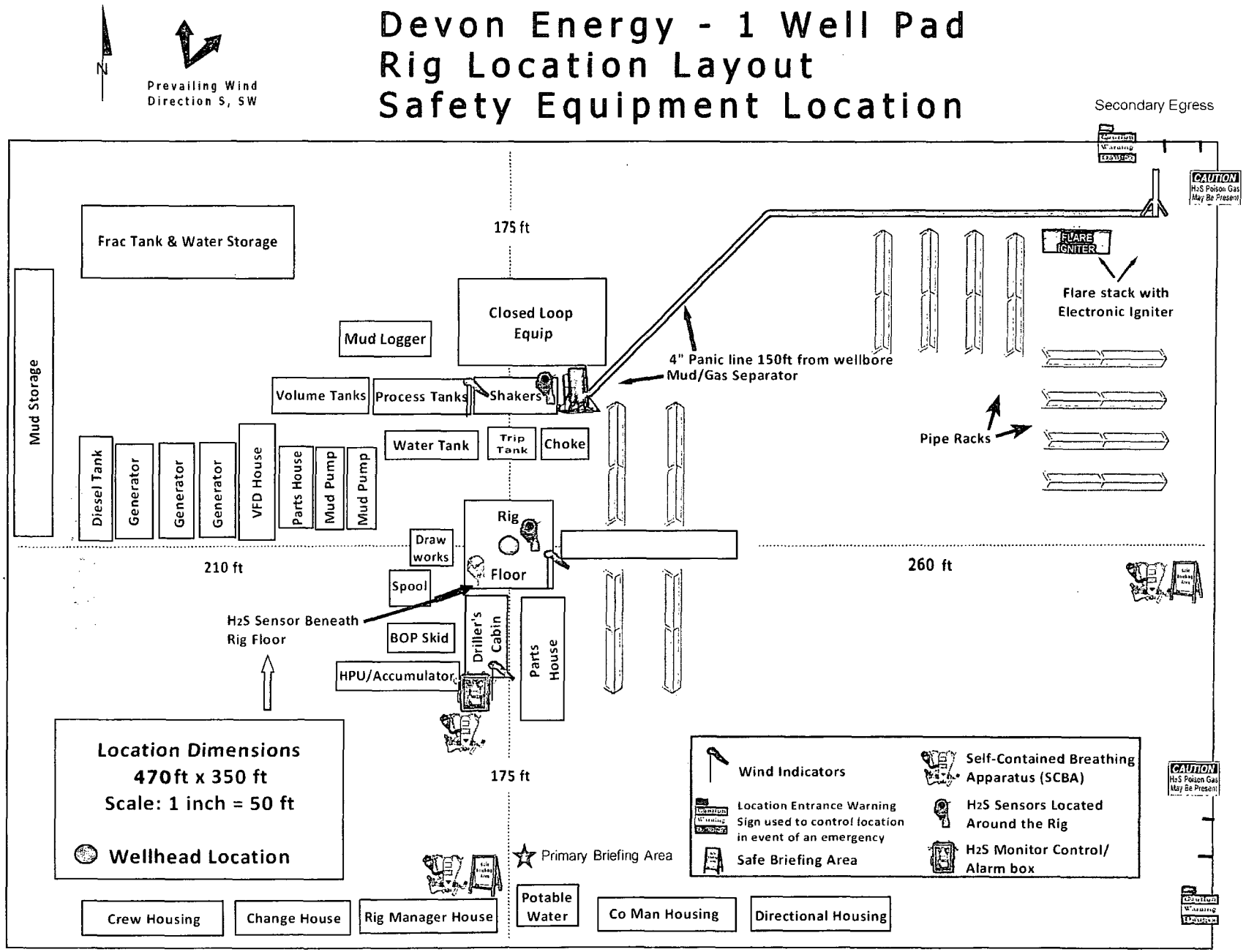
Give GPS position:

Native Air – Emergency Helicopter – Hobbs	(575) 392-6429
Flight For Life - Lubbock, TX	(806) 743-9911
Aerocare - Lubbock, TX	(806) 747-8923
Med Flight Air Amb - Albuquerque, NM	(575) 842-4433
Lifeguard Air Med Svc. Albuquerque, NM	(575) 272-3115

Prepared in conjunction with
Dave Small

SHARP
COMMUNICATIONS & CONSULTING, LLC

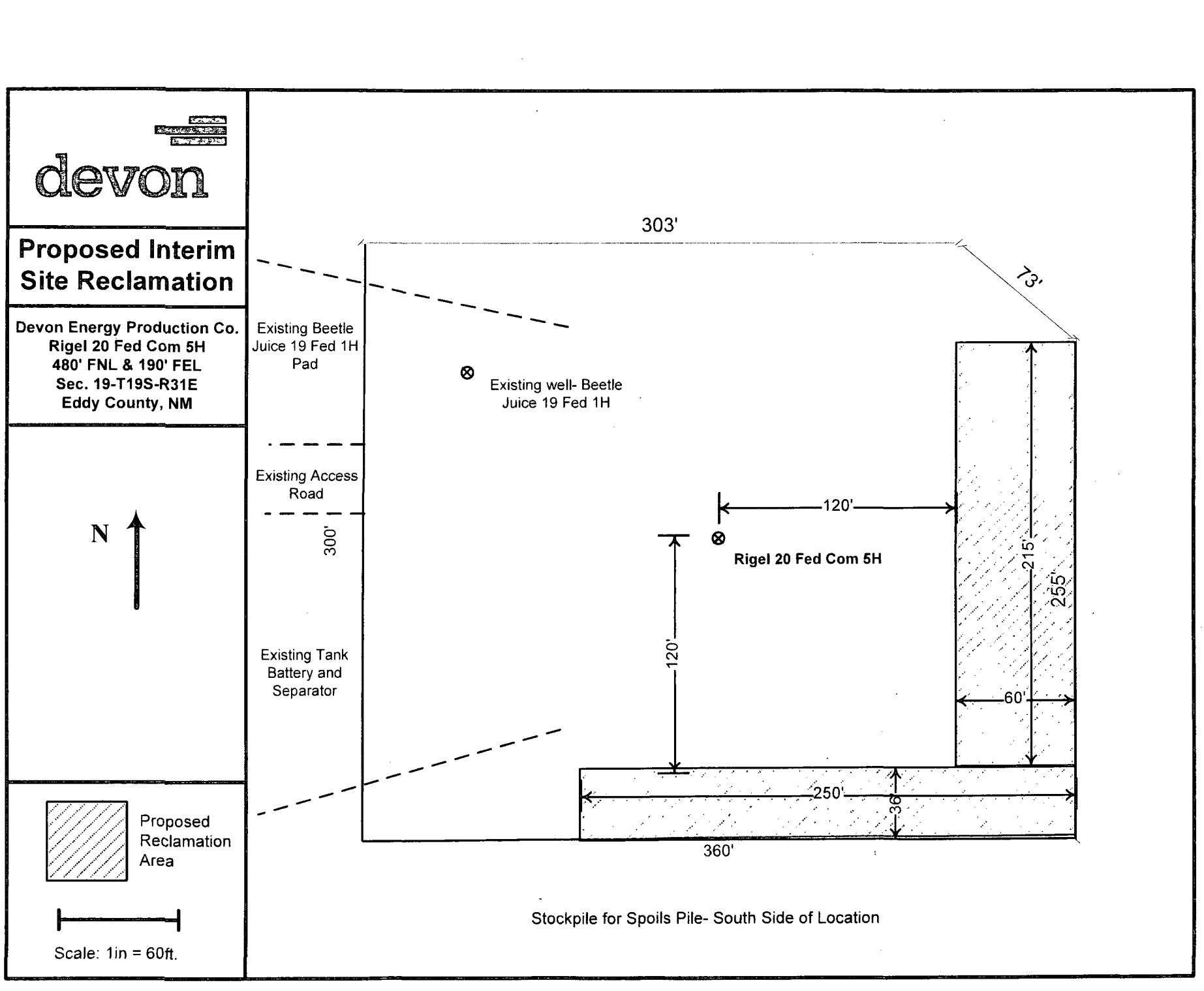
Devon Energy - 1 Well Pad
Rig Location Layout
Safety Equipment Location



devon

Proposed Interim Site Reclamation

Devon Energy Production Co.
Rigel 20 Fed Com 5H
480' FNL & 190' FEL
Sec. 19-T19S-R31E
Eddy County, NM



Stockpile for Spoils Pile- South Side of Location

SURFACE USE PLAN
Devon Energy Production Company, LP
Rigel 20 Fed Com 5H

Surface Location: 480' FNL & 190' FEL, Unit A, Sec 19 T19S R31E, Eddy, NM
Bottom Hole Location: 550' FNL & 340' FEL, Unit A, Sec 20 T19S R31E, Eddy, NM

1. **Existing Roads:**
   a. The well site and elevation plat for the proposed well are reflected on the well site layout; Form C-102. The well was staked by Madron Surveyors.
   b. All roads into the location are depicted on Exhibit 3. Existing roads will be maintained and kept the same or better condition than before operations began.
   c. Directions to Location: From CR 222 and CR 248 go south/southwest on CR 222 4.7 miles, turn right on caliche road and go north 1.9 miles and location is on the left (west) 235'.

2. **New or Reconstructed Access Roads:**
   a. The well site layout, Form C-102 shows the existing County road. N new access road will be constructed.
   b. No cattle guards, grates or fence cuts will be required. No turnouts are planned.

3. **Location of Existing Wells:**
   One Mile Radius Plat shows all existing and proposed wells within a one-mile radius of the proposed location. See attached plat.

4. **Location of Existing and/or Proposed Production Facilities:**
   a. In the event the well is found productive, the Rigel 20 Fed Com 1H tank battery Sec 20 T19S R31E will be utilized and the necessary production equipment will be installed at the well site. See production Facilities Layout Diagram.
   If necessary, the well will be operated by means of an electric prime mover. Electric power poles will be set along side of the access road. If said power poles are needed, a plat and a sundry notice will be filed with your office.
   b. All flow lines will adhere to API standards.
   c. If the well is productive, rehabilitation plans are as follows:
      i. The original topsoil from the well site will be returned to the location. The drill site will then be contoured as close as possible to the original state.

5. **Location and Types of Water Supply:**
   This location will be drilled using a combination of water mud systems (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using the existing and proposed roads shown in the C-102. On occasion, water will be obtained from a pre-existing water well, running a pump directly to the drill rig. In these cases where a poly pipeline is used to transport water for drilling purposes, proper authorizations will be secured. If a poly pipeline is used, the size, distance, and map showing route will be provided to the BLM via sundry notice.

6. **Construction Materials:**
   The caliche utilized for the drilling pad and proposed access road will be from minerals that are located onsite or will be used onsite. If minerals are not available onsite, then an established mineral pit will be used to build the location and stem road.

7. **Methods of Handling Waste Material:**
   a. Drill cuttings will be disposed.
   b. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary landfill.
   c. The supplier, including broken sacks, will pick up salts remaining after completion of well.
   d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
   e. Remaining drilling fluids will be sent to a closed loop system. Water produced during completion will be put into a closed loop system. Oil and condensate produced will be put into a storage tank and sold.
   f. Disposal of fluids to be transported by the following companies:
      i. American Production Service Inc, Odessa TX
      ii. Gandy Corporation, Lovington NM
      iii. I & W Inc, Loco Hill NM
      iv. Jims Water Service of Co Inc, Denver CO

8. **Ancillary Facilities:** No campsite or other facilities will be constructed as a result of this well.

9. **Well Site Layout**
   a. Exhibit D shows the proposed well site layout with dimensions of the pad layout.
   b. This exhibit indicated proposed location of sump pits and living facilities.
   c. Mud pits in the active circulating system will be steel pits.
   d. A closed loop system will be utilized.
   e. If a pit or closed loop system is utilized, Devon will comply with the NMOCD requirements 19.15.17 and submit form C-144 to the appropriate NMOCD District Office. A copy to be provided to the BLM.

10. **Plans for Surface Reclamation**
   a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
   b. The location and road will be rehabilitated as recommended by the BLM.
   c. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.
   d. All disturbed areas not needed for active support of production operations will undergo interim reclamation. The portions of the cleared well site not needed for operational and safety purposes will be recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Topsoil will be respread over areas not needed for all-weather operations.

11. **Surface Ownership**
   a. The surface is owned by the US Government and is administered by the Bureau of Land Management. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas.
   b. The proposed road routes and the surface location will be restored as directed by the BLM.

12. Other Information:

a. The area surrounding the well site is grassland. The topsoil is very sandy in nature. The vegetation is moderately sparse with native prairie grass, sage bush, yucca and miscellaneous weeds. No wildlife was observed but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
b. There is no permanent or live water in the general proximity of the location.
c. There are no dwellings within 2 miles of location.
d. A Cultural Resources Examination will be completed by the Permian Basin Cultural Resource Fund in lieu of being required to conduct a Class III Survey for cultural resources associated with their project within the BLM office in Carlsbad, New Mexico.

13. Bond Coverage:

Bond Coverage is Nationwide; Bond # is CO-1104;NMB-000801

Operators Representative:

The Devon Energy Production Company, L.P. representatives responsible for ensuring compliance of the surface use plan are listed below.

Justin Lazzari - Operations Engineer Advisor
Devon Energy Production Company, L.P.
333 W. Sheridan
Oklahoma City, OK 73102-8260
(405) 228-8466 (office)
(405) 464-9261 (Cellular)

Jerry Mathews - Superintendent
Devon Energy Production Company, L.P.
Post Office Box 250
Artesia, NM 88211-0250
(575) 748-0161 (office)
(575) 748-5234 (home)

PECOS DISTRICT
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**Devon Energy Production Company, LP**
LEASE NO.:	**NMNM-28328**
WELL NAME & NO.:	**Rigel 20 Fed Com 5H**
SURFACE HOLE FOOTAGE:	**0480' FNL & 0190' FEL**
BOTTOM HOLE FOOTAGE	**0550' FNL & 0340' FEL Sec. 20, T. 19 S., R 31 E.**
LOCATION:	**Section 19, T. 19 S., R 31 E., NMPM**
COUNTY:	**Eddy County, New Mexico**

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Communitization Agreement

A Communitization Agreement covering the acreage dedicated to this well must be filed for approval with the BLM. The effective date of the agreement shall be prior to any sales. In addition, the well sign shall include the surface and bottom hole lease numbers. If the Communitization Agreement number is known, it shall also be on the sign. If not, it shall be placed on the sign when the sign is replaced.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For

examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

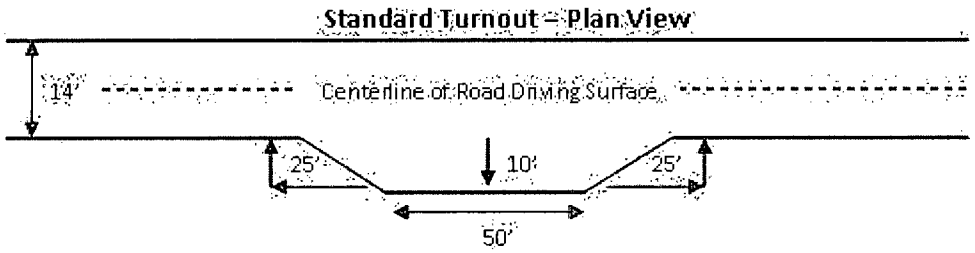
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

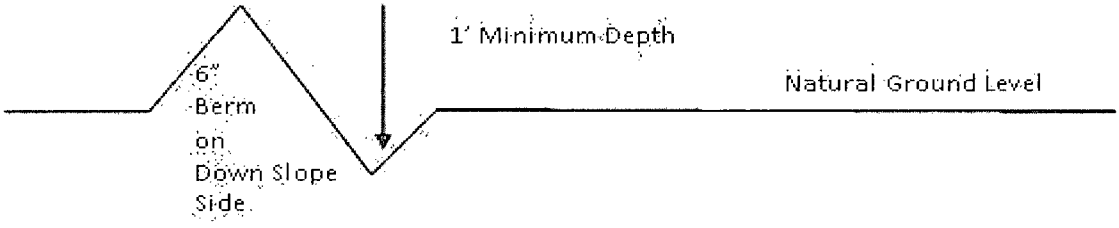


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$\text{400 foot road with 4\% road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

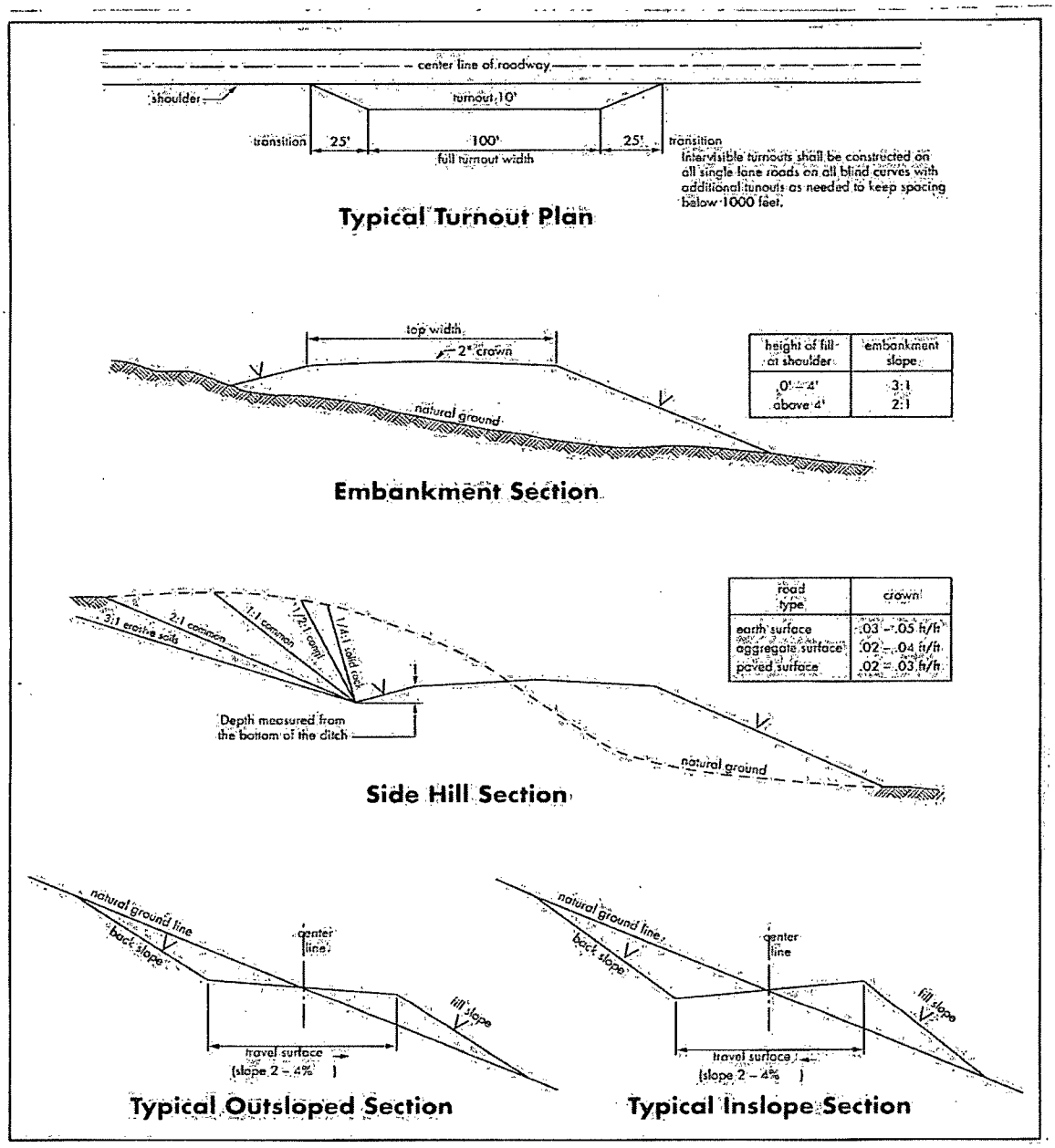
Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Yates** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**

2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a "Major" violation.**

3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.

4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.).

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. IF OPERATOR DOES NOT HAVE THE WELL SPECIFIC CEMENT DETAILS ONSITE PRIOR TO PUMPING THE CEMENT FOR EACH CASING STRING, THE WOC WILL BE 30 HOURS. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Capitan Reef
Possibility of water and brine flows in the Artesia and Salado Groups.
Possibility of lost circulation in the Artesia Group and Capitan Reef.

1. The **20** inch surface casing shall be set at approximately **370** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

    b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.

    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **13-3/8** inch 1st intermediate casing, which shall be set at approximately **2450** feet, is:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

3. The minimum required fill of cement behind the **9-5/8** inch 2nd intermediate casing, which shall be set at approximately **4000** feet, is:

Operator has proposed DV tool at depth of 2350', but with the change in casing depth this is no longer acceptable. DV tool shall be at least 50' below previous casing at a depth of 2500'. Operator shall adjust cement proportionately according to the depth change. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Excess calculates to 10% - Additional cement may be required.**

Centralizers required on horizontal leg, must be type for horizontal service and a minimum of one every other joint.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

Operator has proposed DV tool at depth of 5000'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage. **Excess calculates to 22% - Additional cement may be required.**

b. Second stage above DV tool:

☒ Cement should tie-back at least 50' above the top of the Capitan Reef. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.

4. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** intermediate casing shoe shall be **3000 (3M)** psi.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.

    c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock.

    d. The results of the test shall be reported to the appropriate BLM office.

    e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**

    f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

D. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

E. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures
Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the

largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by

drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed