

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached2. Name of Operator
COG OPERATING LLCContact: CHASITY JACKSON
E-Mail: cjackson@concho.com9. API Well No.
Multiple--See Attached3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-686-308710. Field and Pool, or Exploratory
DODD - GLORIETA-UPPER YESO4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 15A Battery. UL P-Sec 15-T17S-R29E.

Number of wells to flare: (10)
Dodd Federal Unit 625 30-015-39282
Dodd Federal Unit 627 30-015-39319
Dodd Federal Unit 629 30-015-39902
Dodd Federal Unit 631 30-015-38639
Dodd Federal Unit 640 30-015-39912
Dodd Federal Unit 649 30-015-38641
Dodd Federal Unit 667 30-015-39903
Dodd Federal Unit 668 30-015-40004Date 6/20/2013
Accepted for record
NMOCD

RECEIVED

JUN 12 2013

NMOCD ARTESIA

SEE ATTACHED FOR
CONDITIONS OF APPROVALSUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #206111 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 (13KMS5966SE)

Name (Printed/Typed) CHASITY JACKSON

Title PREPARER

Signature (Electronic Submission)

Date 05/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JERRY BLAKLEY

Title LEAD PET

Date 06/08/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

APPROVED

JUN - 8 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #206111 that would not fit on the form

5. Lease Serial No., continued

NMLC028731A
NMLC028731B

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 625	30-015-39282-00-S1	Sec 14 T17S R29E NWSE 1860FSL 1892FEL 32.832295 N Lat, 104.042502 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 627	30-015-39319-00-S1	Sec 14 T17S R29E SENE 2577FNL 1224FEL 32.834609 N Lat, 104.040327 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 629	30-015-39902-00-S1	Sec 15 T17S R29E SWSE 990FSL 2310FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 631	30-015-38639-00-S1	Sec 15 T17S R29E SESE 956FSL 206FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 634	30-015-38573-00-S1	Sec 14 T17S R29E SWSW 1129FSL 1252FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 640	30-015-39912-00-S1	Sec 14 T17S R29E SWSE 330FSL 1670FEL 32.828089 N Lat, 104.041780 W Lon
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 649	30-015-38641-00-S1	Sec 22 T17S R29E SENE 1435FNL 958FEL
NMNM111789X	NMLC028731A	DODD FEDERAL UNIT 667	30-015-39903-00-S1	Sec 15 T17S R29E NWSE 2128FSL 1360FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 668	30-015-40004-00-S1	Sec 14 T17S R29E SESE 330FSL 480FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 922H	30-015-40636-00-S1	Sec 14 T17S R29E SWSW 0990FSL 0330FWL

32. Additional remarks, continued

Dodd Federal Unit 922H 30-015-40636
Dodd Federal Unit 634 30-015-38573

190 Oil
520 MCF
Requesting to flare from 5/6/13 - 6/6/13
Due to Frontier/DCP shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

6/8/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013