

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-40592
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Coral PWU 28
		6. Well Number: 7H
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102		11. Pool name or Wildcat Parkway; Bone Spring
12. Location	Unit Ltr	Section
Surface:	I	28
BH:	L	28
Township	Range	Lot
19S	29E	
Feet from the	N/S Line	Feet from the
2100	S	140
E/W Line	County	
E	Eddy	
13. Date Spudded 3/8/2013	14. Date T.D. Reached 2/24/2013	15. Date Rig Released 3/26/2013
16. Date Completed (Ready to Produce) 4/29/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3309.6 GL
18. Total Measured Depth of Well 11581'	19. Plug Back Measured Depth 11581'	20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Comp Neutron/Three Detector Litho-Density; Caliper; Hostile Natural Gamma Ray; HiRes Laterolog		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7311-11556' Bone Spring		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48	358'
9-5/8"	40	3584'
5-1/2"	17	11568.5'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2"	400sx; circ 24 bbl	TOC @ 1066'
12-1/4"	1490sx HLC, 240sx C; circ total 234sx to 1/2 frac	
8-3/4"	2265sx cmt	
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	6827'	
26. Perforation record (interval, size, and number) 7311-11556' Total holes: 300		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
7311-11556'	Acidize and frac 10 stages. See detailed summary attached.	
28. PRODUCTION		
Date First Production 4/29/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Well Status (Prod. or Shut-in) Producing		
Date of Test 4/29/2013	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 252	Gas - MCF 887
Water - Bbl. 672	Gas - Oil Ratio	
Flow Tubing Press. 490psi	Casing Pressure 700psi	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments DS, Logs		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature:	Printed Name: Ryan DeLong	Title: Regulatory Compliance Professional Date: 7/8/13
E-mail Address: ryan.delong@adyn.com		

gmd

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....to..... n/a

No. 3, from..... n/ato..... n/a

No. 2, from..... n/ato..... n/a

No. 4, from..... n/ato..... n/a

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN	County EDDY	Field Name PARKWAY WEST				Project Group DELAWARE BASIN		State/Province NM		
Surface Legal Location SEC28 T19S R29E		API/UWI 3001540592	Latitude (°) 32° 37' 48.889" N	Longitude (°) 104° 4' 18.297" W	Ground Elev... 3,309.60	KB - GL (ft) 18.00	Orig KB Elev (ft) 3,327.60	Tubing Head Elevation (ft)		
HYDRAULIC FRAC , 4/8/2013 02:15 , BONE SPRING, OH , 11,281.0 ftKB - 11,556.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 396										
Proppant De... 252,363.0	Total Clean Volu... 4219.74	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 2,206.0	Avg Treat Pressur... 4,198.0	Q Treat Avg (bbl/... 4,710.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.44
HYDRAULIC FRAC , 4/8/2013 05:09 , BONE SPRING, OH , 10,823.0 ftKB - 11,117.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 829										
Proppant De... 252,363.0	Total Clean Volu... 4205.35	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,836.0	Avg Treat Pressur... 5,312.0	Q Treat Avg (bbl/... 6,355.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.51
HYDRAULIC FRAC , 4/8/2013 08:49 , BONE SPRING, OH , 10,384.0 ftKB - 10,678.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 509										
Proppant De... 252,363.0	Total Clean Volu... 4211.04	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,803.0	Avg Treat Pressur... 4,159.0	Q Treat Avg (bbl/... 5,331.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.46
HYDRAULIC FRAC , 4/8/2013 09:38 , BONE SPRING, OH , 9,945.0 ftKB - 10,239.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 830.										
Proppant De... 252,363.0	Total Clean Volu... 4191.20	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 2,362.0	Avg Treat Pressur... 5,970.0	Q Treat Avg (bbl/... 7,256.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.41
HYDRAULIC FRAC , 4/8/2013 13:52 , BONE SPRING, OH , 9,506.0 ftKB - 9,800.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 798.2										
Proppant De... 252,363.0	Total Clean Volu... 4190.58	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,761.0	Avg Treat Pressur... 4,203.0	Q Treat Avg (bbl/... 6,446.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.51
HYDRAULIC FRAC , 4/9/2013 02:41 , BONE SPRING, OH , 9,067.0 ftKB - 9,362.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 482.5										
Proppant De... 252,363.0	Total Clean Volu... 4186.39	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,896.0	Avg Treat Pressur... 4,688.0	Q Treat Avg (bbl/... 5,830.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.51
HYDRAULIC FRAC , 4/9/2013 05:00 , BONE SPRING, OH , 8,628.0 ftKB - 8,923.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 962.8										
Proppant De... 252,363.0	Total Clean Volu... 4169.02	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,766.0	Avg Treat Pressur... 4,821.0	Q Treat Avg (bbl/... 5,780.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.52
HYDRAULIC FRAC , 4/9/2013 08:19 , BONE SPRING, OH , 8,189.0 ftKB - 8,484.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 863.8										
Proppant De... 252,363.0	Total Clean Volu... 4178.12	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,977.0	Avg Treat Pressur... 5,193.0	Q Treat Avg (bbl/... 6,210.0	P Max (psi)	Q Treat Max (bbl/... 0	Conc Max... 3.47
HYDRAULIC FRAC , 4/9/2013 09:32 , BONE SPRING, OH , 7,750.0 ftKB - 8,045.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 1022.										
Proppant De... 252,363.0	Total Clean Volu... 4091.21	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,677.0	Avg Treat Pressur... 5,579.0	Q Treat Avg (bbl/... 7,012.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.51
HYDRAULIC FRAC , 4/9/2013 11:39 , BONE SPRING, OH , 7,311.0 ftKB - 7,606.0 ftKB, Baker Hughes , 0.25# 20/40 White, Prop_2.65 unknown 725.3										
Proppant De... 252,363.0	Total Clean Volu... 4070.66	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi) 0.0	P Break (psi)	ISIP (psi) 1,083.0	Avg Treat Pressur... 3,786.0	Q Treat Avg (bbl/... 5,280.0	P Max (psi)	Q Treat Max (bbl/... 80	Conc Max... 3.41