

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40592
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name Coral PWU 28
4. Well Location Unit Letter <u>I</u> : <u>2100</u> feet from the South <u>line</u> and <u>140</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number <u>7H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309.6		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/8/13- Spud @ 2300.

3/9/13 - TD 17-1/2" hole @ 358'. RU Lewis and RIH w/8 jts 13-3/8" csg 48# H-40 STC and set @ 358'. FJ @ 321'. RD Lewis, RU Halliburton. Lead w/ 400sx Halcem-C, yld 1.35, disp w/52.5 bbls FW, circ 24 bbls cmt to surf. RD Halliburton, WOC. PT BOP ram preventers and valves to 3000/250psi; annular to 1500/250psi; all OK.

3/10/13 - PT csg @ 1200psi for 30min, OK.

3/13/13 - TD 12-1/4" hole @ 3584'. Notify NMOCD. RU LDM & RIH w/81 jts 9-5/8" 40# J-55 BTC and set @ 3584'. FJ @ 3539', DVT/ECP @ 1547'. Lead w/680sx Econocem HLC, yld 1.89; tail w/140sx Halcem C, yld 1.33. Disp w/268.8 bbls water, circ 2.5 bbl to surf. Circ 234sx cmt to 1/2 frac. 2nd stage lead w/810 sx Econocem HLC, yld 1.85. 2nd stage tail w/100sx Halcem C, yld 1.35. Disp w/118 bbl water, circ 1.5 bbl back to surf. Circ 234 sx cmt to 1/2 frac.

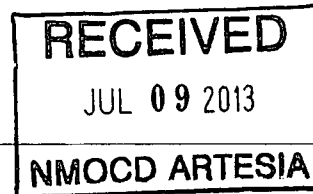
3/14/13 - PT BOP pipe, rams, and all valves to 5000/250psi; annular to 2500/250psi; all OK.

3/24/13 - TD 8-3/4" hole @ 11581'.

3/25/13 - Notify NMOCD. RU Lewis & RIH w/266 jts 17# P-110 BTC/LTC and set @ 11568.5'. RD Lewis, RU Halliburton. Lead w/595sx cmt, yld 1.95; tail w/1670sx cmt, yld 1.22. Disp w/258 bbls KCL.

3/26/13 - Released Rig @ 1800.

Casing size?



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Regulatory Compliance Professional

DATE 7/8/13

Type or print name Ryan DeLong

E-mail address: ryan.delong@dvn.com

PHONE: (405) 552-6559

For State Use Only

APPROVED BY:

TITLE Dist. R Supervisor

DATE 7/9/2013

Conditions of Approval (if any):

gmw