

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 12 2013

NMOCD ARTESIA

|                                                                                                                                                                                                                                        |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|----------------|------------------------|-------------------------------------|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/>                                                   |                                              | 5. Lease Serial No.<br>SL: NM101600; BHL: NM 102040                                                                                                                                                                                                                                              |                     |                |                        |                                     |                       |                   |                   |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,                        |                                              | 6. Indian, Allottee or Tribe Name                                                                                                                                                                                                                                                                |                     |                |                        |                                     |                       |                   |                   |
| Other: _____                                                                                                                                                                                                                           |                                              | 7. Unit or CA Agreement Name and No.                                                                                                                                                                                                                                                             |                     |                |                        |                                     |                       |                   |                   |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION COMPANY, LP                                                                                                                                                                             |                                              | 8. Lease Name and Well No.<br>Bootes 15 Fed Com 2H                                                                                                                                                                                                                                               |                     |                |                        |                                     |                       |                   |                   |
| 3. Address<br>333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102                                                                                                                                                                               |                                              | 9. AFI Well No.<br>30-015-40408                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| 3a. Phone No. (include area code)<br>405-235-3611                                                                                                                                                                                      |                                              | 10. Field and Pool or Exploratory<br>Lusk; Bone Spring                                                                                                                                                                                                                                           |                     |                |                        |                                     |                       |                   |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At Surface<br>50 FNL 1650 FEL<br>At top prod. Interval reported below<br>At total Depth 375 FSL & 1635 FEL PP: 330 FNL & 1685 FEL SEC 27 |                                              | 11. Sec, T., R., M., on Block and Survey or Area<br>B 15 T19S R31E                                                                                                                                                                                                                               |                     |                |                        |                                     |                       |                   |                   |
| 14. Date Spudded 3/21/13                                                                                                                                                                                                               |                                              | 15. Date T.D. Reached 4/17/13                                                                                                                                                                                                                                                                    |                     |                |                        |                                     |                       |                   |                   |
| 16. Date Completed 5/22/13<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.                                                                                                                        |                                              | 17. Elevations (DR, RKB, RT, GL)*<br>3549' GL                                                                                                                                                                                                                                                    |                     |                |                        |                                     |                       |                   |                   |
| 18. Total Depth: MD 13,862'<br>TVD 9180'                                                                                                                                                                                               |                                              | 19. Plug Back T.D.: MD 13,771'<br>TVD                                                                                                                                                                                                                                                            |                     |                |                        |                                     |                       |                   |                   |
| 20. Depth Bridge Plug Set: MD<br>TVD                                                                                                                                                                                                   |                                              | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)                                                                                                                                                                                                                              |                     |                |                        |                                     |                       |                   |                   |
| GR; CALIPER; HI/RES/LAT/LOG/ARRAY/MICRO/CFL/HNGS; COMP/NEUT/LOG/THREE/DET/LITH/DENS; CBL                                                                                                                                               |                                              | 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |                     |                |                        |                                     |                       |                   |                   |
| 23. Casing and Liner Record (Report all strings set in well)                                                                                                                                                                           |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| Hole Size                                                                                                                                                                                                                              | Size/Grade                                   | Wt. (#/ft.)                                                                                                                                                                                                                                                                                      | Top (MD)            | Bottom (MD)    | Stage Cementer Depth   | No. of Sk. & Type Cement            | Slurry Vol. (BBL)     | Cement Top*       | Amount Pulled     |
| 26"                                                                                                                                                                                                                                    | 20" J-55                                     | 94#                                                                                                                                                                                                                                                                                              | 0                   | 695'           |                        | 1290 sx Cl C; Circ 241 sx           |                       | Surface           |                   |
| 17 1/2"                                                                                                                                                                                                                                | 13 3/8" J-55                                 | 68#                                                                                                                                                                                                                                                                                              | 0                   | 2665'          |                        | 2140 sx C; Circ 398 sx              |                       | Surface           |                   |
| 12 1/4"                                                                                                                                                                                                                                | 9 5/8" J-55                                  | 40#                                                                                                                                                                                                                                                                                              | 0                   | 4532'          | TOC @ 2454'            | 1400 sx Cl C; Circ 102 sx           |                       | CBL               |                   |
| 8 3/4"                                                                                                                                                                                                                                 | 5 1/2" P110                                  | 17#                                                                                                                                                                                                                                                                                              |                     | 13820'         | DV @ 2746'             | 2035sx Cl H; 450 sxCl C; Circ 195sx |                       |                   |                   |
|                                                                                                                                                                                                                                        |                                              |                                                                                                                                                                                                                                                                                                  |                     |                | DV @ 5488'             |                                     |                       |                   |                   |
| 24. Tubing Record                                                                                                                                                                                                                      |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| Size                                                                                                                                                                                                                                   | Depth Set (MD)                               | Packer Depth (MD)                                                                                                                                                                                                                                                                                | Size                | Depth Set (MD) | Packer Depth (MD)      | Size                                | Depth Set (MD)        | Packer Depth (MD) |                   |
| 2 3/8"                                                                                                                                                                                                                                 | 8748'                                        |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| 25. Producing Intervals                                                                                                                                                                                                                |                                              |                                                                                                                                                                                                                                                                                                  |                     |                | 26. Perforation Record |                                     |                       |                   |                   |
| Formation                                                                                                                                                                                                                              | Top                                          | Bottom                                                                                                                                                                                                                                                                                           | Perforated Interval | Size           | No. Holes              | Perf. Status                        |                       |                   |                   |
| A) Bone Spring                                                                                                                                                                                                                         | 9,250                                        | 13,746                                                                                                                                                                                                                                                                                           | 9250-13746'         |                | 288                    | Producing                           |                       |                   |                   |
| B)                                                                                                                                                                                                                                     |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| C)                                                                                                                                                                                                                                     |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| D)                                                                                                                                                                                                                                     |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.                                                                                                                                                                                    |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| Depth Interval                                                                                                                                                                                                                         | Amount and Type of Material                  |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| 9250-13746'                                                                                                                                                                                                                            | (Acidize perms w/ detailed attached summary) |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| 28. Production - Interval A                                                                                                                                                                                                            |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| Date First Produced                                                                                                                                                                                                                    | Test Date                                    | Hours Tested                                                                                                                                                                                                                                                                                     | Test Production     | Oil BBL        | Gas MCF                | Water BBL                           | Oil Gravity Corr. API | Gas Gravity       | Production Method |
| 5/22/13                                                                                                                                                                                                                                | 5/22/13                                      | 24                                                                                                                                                                                                                                                                                               | →                   | 257            | 147                    | 1690                                |                       |                   | Pumping           |
| Choke Size                                                                                                                                                                                                                             | Tbg. Press. Flwg SI                          | Csg. Press                                                                                                                                                                                                                                                                                       | 24 Hr. Rate         | Oil BBL        | Gas MCF                | Water BBL                           | Gas : Oil Ratio       | Well Status       |                   |
|                                                                                                                                                                                                                                        |                                              |                                                                                                                                                                                                                                                                                                  | →                   | 257            | 147                    | 1690                                |                       |                   |                   |
| 28a. Production - Interval B                                                                                                                                                                                                           |                                              |                                                                                                                                                                                                                                                                                                  |                     |                |                        |                                     |                       |                   |                   |
| Date First Produced                                                                                                                                                                                                                    | Test Date                                    | Hours Tested                                                                                                                                                                                                                                                                                     | Test Production     | Oil BBL        | Gas MCF                | Water BBL                           | Oil Gravity Corr. API | Gas Gravity       | Production Method |
|                                                                                                                                                                                                                                        |                                              |                                                                                                                                                                                                                                                                                                  | →                   |                |                        |                                     |                       |                   |                   |
| E                                                                                                                                                                                                                                      | Tbg. Press. Flwg SI                          | Csg. Press                                                                                                                                                                                                                                                                                       | 24 Hr. Rate         | Oil BBL        | Gas MCF                | Water BBL                           | Gas : Oil Ratio       | Well Status       |                   |
|                                                                                                                                                                                                                                        |                                              |                                                                                                                                                                                                                                                                                                  | →                   |                |                        |                                     |                       |                   |                   |

\*(See instructions and spaces for additional data on page 2)

RECLAMATION  
DUE 11-22-13

ACCEPTED FOR RECORD

JUL 7 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

fm

## 28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                     |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                     |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name           | Top         |
|-----------|-----|--------|------------------------------|----------------|-------------|
|           |     |        |                              |                | Meas. Depth |
|           |     |        |                              | Salt           | 860'        |
|           |     |        |                              | Base Salt      | 2205'       |
|           |     |        |                              | Capitan        | 2731'       |
|           |     |        |                              | Delaware       | 5013'       |
|           |     |        |                              | Bone Spring FM | 6830'       |

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)      ☐ Geologic Report      ☐ DST Report      ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification      ☐ Core Analysis      ☐ Other      ☒

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)\*

Name (please print)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature

Date

6/25/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Stimulations Summary

|                                                                                                                                       |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
|---------------------------------------------------------------------------------------------------------------------------------------|---------------------|-------------------------|-----------------------|----------------------------------|------------|------------------------------------|----------------------|----------------------------|-----------------------|-------------------------------|----------------------------|
| District<br>PERMIAN BASIN                                                                                                             | County<br>EDDY      | Field Name<br>HACKBERRY |                       |                                  |            | Project Group<br>DELAWARE BASIN    |                      |                            | State/Province<br>NM  |                               |                            |
| Surface Legal Location<br>SEC15 T19S R31E                                                                                             |                     | API/UWI<br>3001540408   |                       | Latitude (°)<br>32° 40' 3.319" N |            | Longitude (°)<br>103° 51' 14.26" W |                      | Ground Elev...<br>3,549.80 | KB - GL (ft)<br>20.00 | Orig KB Elev (ft)<br>3,569.80 | Tubing Head Elevation (ft) |
| HYDRAULIC FRAC , 5/1/2013 07:04 , BONE SPRING, OH , 13,353.0 ftKB - 13,746.0 ftKB, ELITE , OTTAWA Bulk Sand 197291 LB; RESIN COATED R |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 5116.62             | 0.0                     |                       |                                  | 2,427.0    | 6,635.0                            | 75                   | 7,714.0                    | 83                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/1/2013 11:54 , BONE SPRING, OH , 12,767.0 ftKB - 13,160.0 ftKB, ELITE , OTTAWA Bulk Sand 221769 LB; RESIN COATED R |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 5048.36             | 1,931.0                 |                       |                                  | 2,509.0    | 5,964.0                            | 80                   | 6,435.0                    | 84                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/1/2013 15:29 , BONE SPRING, OH , 12,181.0 ftKB - 12,574.0 ftKB, ELITE , OTTAWA Bulk Sand 219813 LB; RESIN COATED R |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 4943.74             | 2,032.0                 |                       |                                  | 2,465.0    | 5,704.0                            | 80                   | 6,258.0                    | 83                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/1/2013 18:39 , BONE SPRING, OH , 11,595.0 ftKB - 11,987.0 ftKB, ELITE , OTTAWA Bulk Sand 224975 LB; RESIN COATED R |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 4859.67             | 2,124.0                 |                       |                                  | 2,573.0    | 5,759.0                            | 81                   | 6,306.0                    | 83                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/2/2013 06:49 , BONE SPRING, OH , 11,009.0 ftKB - 11,401.0 ftKB, ELITE , OTTAWA Bulk Sand 219670 LB; RESIN COATED R |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 4907.02             | 1,904.0                 |                       |                                  | 2,751.0    | 5,834.0                            | 80                   | 6,364.0                    | 83                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/2/2013 09:59 , BONE SPRING, OH , 10,422.0 ftKB - 10,815.0 ftKB, ELITE , OTTAWA Bulk Sand 224691 LB; RESIN COATED R |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 4932.17             | 2,168.0                 |                       |                                  | 2,616.0    | 5,545.0                            | 80                   | 6,168.0                    | 84                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/2/2013 12:45 , BONE SPRING, OH , 9,836.0 ftKB - 10,229.0 ftKB, ELITE , OTTAWA Bulk Sand 221508 LB; RESIN COATED R  |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 4953.98             | 2,073.0                 |                       |                                  | 2,536.0    | 5,658.0                            | 81                   | 6,350.0                    | 83                    | 4.00                          |                            |
| HYDRAULIC FRAC , 5/2/2013 15:19 , BONE SPRING, OH , 9,250.0 ftKB - 9,643.0 ftKB, ELITE , OTTAWA Bulk Sand 246953 LB; RESIN COATED Res |                     |                         |                       |                                  |            |                                    |                      |                            |                       |                               |                            |
| Proppant De...                                                                                                                        | Total Clean Volu... | Pre Trt S/I Prs (psi)   | Pst Trt S/I Prs (psi) | P Break (psi)                    | ISIP (psi) | Avg Treat Pressur...               | Q Treat Avg (bbl/... | P Max (psi)                | Q Treat Max (bbl/...  | Conc Max...                   |                            |
| 289,925.1                                                                                                                             | 5088.71             | 2,124.0                 |                       |                                  | 2,681.0    | 5,478.0                            | 79                   | 6,327.0                    | 81                    | 4.00                          |                            |

## Proppant Summary by Stage

|                                           |                |                                       |                       |                   |                     |                                  |                               |                                                                               |                                 |                                  |  |                                 |  |                                    |  |                            |  |
|-------------------------------------------|----------------|---------------------------------------|-----------------------|-------------------|---------------------|----------------------------------|-------------------------------|-------------------------------------------------------------------------------|---------------------------------|----------------------------------|--|---------------------------------|--|------------------------------------|--|----------------------------|--|
| District<br>PERMIAN BASIN                 |                |                                       | County<br>EDDY        |                   |                     | Field Name<br>HACKBERRY          |                               |                                                                               | Project Group<br>DELAWARE BASIN |                                  |  | State/Province<br>NM            |  |                                    |  |                            |  |
| Surface Legal Location<br>SEC15 T19S R31E |                |                                       | API/UWI<br>3001540408 |                   |                     | Latitude (°)<br>32° 40' 3.319" N |                               | Longitude (°)<br>103° 51' 14.26" W                                            |                                 | Ground Elev MSL (ft)<br>3,549.80 |  | KB - Ground Level (ft)<br>20.00 |  | Orig KB Elevation (ft)<br>3,569.80 |  | Tubing Head Elevation (ft) |  |
| Stage #                                   | Date           | Total Clean<br>Volume Pumped<br>(bbl) | Proppant Design (lb)  | Proppant Frm (lb) | Proppant<br>WB (lb) | Conc<br>Max<br>(lb/gal)          | BH<br>Conc<br>Max<br>(lb/gal) | Total Add Amount                                                              |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 1                                         | 5/1/2013 07:04 | 5116.62                               | 289,925.1             | 291,422.0         | 291,422.0           | 4.00                             |                               | OTTAWA Bulk Sand 197291 LB; RESIN COATED Resin Coated Sand (Santrol) 69189 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 2                                         | 5/1/2013 11:54 | 5048.36                               | 289,925.1             | 296,612.1         | 296,612.1           | 4.00                             |                               | OTTAWA Bulk Sand 221769 LB; RESIN COATED Resin Coated Sand (Santrol) 72000 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 3                                         | 5/1/2013 15:29 | 4943.74                               | 289,925.1             | 289,539.9         | 289,539.9           | 4.00                             |                               | OTTAWA Bulk Sand 219813 LB; RESIN COATED Resin Coated Sand (Santrol) 67818 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 4                                         | 5/1/2013 18:39 | 4859.67                               | 289,925.1             | 284,436.0         | 284,436.0           | 4.00                             |                               | OTTAWA Bulk Sand 224975 LB; RESIN COATED Resin Coated Sand (Santrol) 58706 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 5                                         | 5/2/2013 06:49 | 4907.02                               | 289,925.1             | 287,229.0         | 287,229.0           | 4.00                             |                               | OTTAWA Bulk Sand 219670 LB; RESIN COATED Resin Coated Sand (Santrol) 67276 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 6                                         | 5/2/2013 09:59 | 4932.17                               | 289,925.1             | 287,584.0         | 287,584.0           | 4.00                             |                               | OTTAWA Bulk Sand 224691 LB; RESIN COATED Resin Coated Sand (Santrol) 61850 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 7                                         | 5/2/2013 12:45 | 4953.98                               | 289,925.1             | 298,707.0         | 298,707.0           | 4.00                             |                               | OTTAWA Bulk Sand 221508 LB; RESIN COATED Resin Coated Sand (Santrol) 75374 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |
| 8                                         | 5/2/2013 15:19 | 5088.71                               | 289,925.1             | 327,554.0         | 327,554.0           | 4.00                             |                               | OTTAWA Bulk Sand 246953 LB; RESIN COATED Resin Coated Sand (Santrol) 78368 LB |                                 |                                  |  |                                 |  |                                    |  |                            |  |