Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION			30-015-40723	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•			BO-1969	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name PIGLET 21 STATE	
1. Type of Well: Oil Well Gas Well Other				8. Well Number #16	
2. Name of Operator OXY USA WTP LP				9. OGRID Number 192463	
3. Address of Operator				10. Pool name or Wildcat	
PO BOX 4294; HOUSTON, TX 77210			ARTESIA ; GLORIETA-YESO (O) - 96830		
4. Well Location					
	:_646_feet from the			feet from the	,
Section 21	Township 17S	Range ether DR,		NMPM	County EDDY
		360		3 4 4 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	• • •	dicate in		•	-
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					PORT OF: ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				<del></del>	P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB					_
DOWNHOLE COMMINGLE					
OTHER:			OTHER: COM	MPLETION	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Piglet 21 State #16					
5/23/2013 LOAD CASING WITH 1 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30					
MINUTES (GOOD)BLEED OFF PRESSURE, (STATE AND FEDERAL REGULATIONS REQUIRE PRESSURE TEST CASING AND					
RECORD RESULTS) WE PRESSURE TEST CASING TO 1500 PSI RUN A CHART FOR 30 MINUTES WITH A GOOD TEST.					
<u>5/31/2013</u> – 4703.3' - 4712', 4392' - 4400.7', 4252.3' - 4261', 4113' - 4121.7', 3924' - 3932.7', 3729.3' - 3738', 3912' - 3917',					
3689' - 3694', 3601' - 3609.7', 3504' - 3512.7'; 5SPF (290 holes); 0.48" EHD. Fluid - 90,479 gals Water Frac G-R (linear gel); 400,632 gals Delta Frac 140 - R (crosslinked gel); 7500 gals 15% HCl. Sand - 18,578 lbs 100 mesh; 756,800 lbs 16/30 brown					
	(crosslinked gel); 7500 g	gals 15% I	HCl. Sand - 18,578	3 lbs 100 mesh; 75	56,800 lbs 16/30 brown
SD 6/07/2013 – MIRU CLEANOUT F	DIG DEGINI ACTED EDAC	CLEANOL	IT		
6/11/2013 – COMPLETE AFTER			J.1 .		DECE
6/11/2013 – COMPLETE AFTER FRAC CLEANOUT TO PBTD. 6/11/2013 – Run 2-7/8", J-55 6.5# tubing to 4663'. Run production equipment.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.					
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					- 20 2013
				INV	OCD ARTESIA
I hereby certify that the information	above is true and complet	e to the be	est of my knowledge	e and belief.	- SIA
Amontal					
SIGNATURE JAN VIVILLER D			LATORY SPECIA		TE _07/17/2013
For State Use-Only	UAKIE E-mail	address: _	_jennifer_duarte@o	xy.comPHON	E: _/13-313-004U
	do	13	75 M. 115-		1 1 10 2012
APPROVED BY Conditions of Approval (if any):	TITL	F_Y574	L'équilise	DATE	Awy 10,000