

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

RECEIVED
 JUL 18 2013
 NMCCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

1. WELL API NO.
 30-015-40741
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.
 5. Lease Name or Unit Agreement Name
 Omelette State Com
 6. Well Number:
 IH

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 Corral Canyon; Bone Spring, South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	8	25S	30E		800	South	1020	West	Eddy
BH:	O	7	25S	30E		432	South	2326	East	Eddy

13. Date Spudded 5/21/13
 14. Date T.D. Reached 6/5/13
 15. Date Rig Released 6/7/13
 16. Date Completed (Ready to Produce) 6/24/13
 17. Elevations (DF and RKB, RT, GR, etc.) 3196' GR

18. Total Measured Depth of Well 11092'
 19. Plug Back Measured Depth 11092'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8265-10998' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	443'	17 1/2"	455 sx	0
9 5/8"	36#	3653'	12 1/4"	1300 sx	0
5 1/2"	17#	11078'	7 7/8"	1825 sx	0

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 8265-10998' (414)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8265-10998'	Acid w/27727 gal 7 1/2%; Frac w/2988999# sand & 2152867 gal fluid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
7/4/13	Flowing	Producing					
Date of Test 7/16/13	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 438	Gas - MCF 4397	Water - Bbl 763	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 650#	Calculated 24-Hour Rate	Oil - Bbl 438	Gas - MCF 4397	Water - Bbl 763	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Adam Olguin

31. List Attachments
 Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Stormi Davis*
 Printed Name: Stormi Davis Title: Regulatory Analyst Date: 7/16/13
 E-mail Address: sdavis@concho.com

Provide tbg information or exempt *sm*

