Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-40741 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Omelette State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well Gas Well Other 8. Well Number 1H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Corral Canyon; Bone Spring, South 4. Well Location feet from the Unit Letter South line and 1020 feet from the West line Section Township **25S** Range · 30E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3196' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENĆE DRILLING OPNS. P AND A \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dateof starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/13/13 MIRU. Test csg to 8500#. Good test. Drill out DVT @ 4177'. Test csg to 4500#. Good test. Drill out FC & 5' new formation. Circulate clean. 6/22/13 to 6/24/13 Perforate Bone Spring 8265-10998' (414). Acdz w/27727 gal 7 1/2% acid. Frac w/2988999# sand & 2152867 gal fluid. RECEIVED 6/25/13 Began flowing back & testing. JUL 18 2013 NMOCD ARTESIA 5/21/13 6/7/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE \supset DATE: 7/10/13 Regulatory Analyst Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only TITLE DIST E Spewison DATE July 18, 2013. APPROVED BY:

Conditions of Approval (if any):