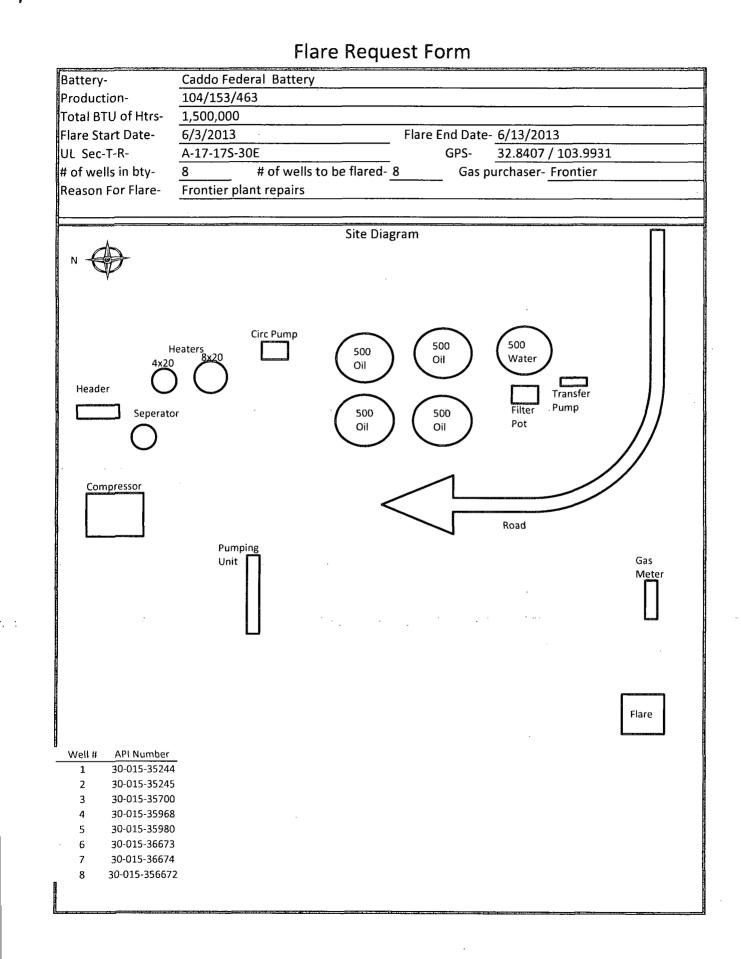
<b>*</b> . *		OCD Artesia			
Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR	OMB 1 Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	SUNDRY NOTICES AND REPO	NOTICES AND REPORTS ON WELLS		5. Lease Serial No. NMNM2933	
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such propos			6. If Indian, Allottee or Tribe Name		
SUB	MIT IN TRIPLICATE - Other instru	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas	Well <b>П</b> Other		8. Well Name and No. CADDO FEDERAL 6		
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-36673		
MIDLAND, TX 797		3b. Phone No. (include area coo Ph: 432-685-4332	LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 17 T17S R30E	Mer NMP 990FNL 2310FEL		EDDY COUNT	Y, NM	
12. CH	ECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMIS	SION	TYPE OF ACTION			
Notice of Intent	□ Acidize	🗖 Deepen	□ Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
		New Construction	Recomplete	🛛 Other Venting and/or Flari	
Final Abandonme	Convert to Injection	Convert to Injection Plug Back Water Disposal		ng	
If the proposal is to dee Attach the Bond under following completion o testing has been comple determined that the site	ompleted Operation (clearly state all pertine pen directionally or recomplete horizontally which the work will be performed or provide f the involved operations. If the operation re ted. Final Abandonment Notices shall be fi is ready for final inspection.)	, give subsurface locations and mea e the Bond No. on file with BLM/B ssults in a multiple completion or re led only after all requirements, inclu	sured and true vertical depths of all perti IA. Required subsequent reports shall be completion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Located on the JC B,17,17S,30E	C, respectfully request to flare at the Federal 4 well pad:	Le 7/9/13	RECEIVED		
Number of wells to	nare: (8)	HACED	JUL 09 2013		
See attachment for	API#'S.	SEE ATTACT	<b>ÉD</b> FOR		
104 Oil/Day 463 MCF/Day		T TO LIKE	CONDITIONS OF		
14. I hereby certify that th	For COG (	210003 verified by the BLM W DPERATING LLC, sent to the for processing by KURT SIMM	Carlsbad		
Name(Printed/Typed)	KANICIA CASTILLO		ARER		
Signature	(Electronic Submission)	Date 06/07/	Date 06/07/2013		
	THIS SPACE FO	OR FEDERAL OR STATE	TORFICE USE	٦	
Approved By	My O Shely_	Title		Date	
certify that the applicant hold which would entitie the appli	y, re attached. Approval of this price does legal or equitable title to those rights in the cant to conduct operations thereon.	e subject lease Office	JUL - 5 2013		
Title 18 U.S.C. Section 1001 States any false, fictitious of	and Title 43 U.S.C. Section 1212, make it a r fraudulent statements or representations as	crime for any person knowingly a s to any matter within its jurisdiction	nd willfully to make to any department o INEAU OF LAND MANAGEMENT <u>CARLSBAD FIELD OFFICE</u>	r agency of the United	
**	OPERATOR-SUBMITTED ** O	PERATOR-SUBMITTED		_J ) **	

J.



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## Additional data for EC transaction #210003 that would not fit on the form

## 32. Additional remarks, continued

Requesting 90 day approval from 6/03/13 to 9/03/13.

Due to Frontier Shut in.

Schematic attached.

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013