OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT						s: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM2933	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Ag	reement, Name and/or No.
Type of Well Gas Well					8. Well Name and No. CADDO FEDERAL 6	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-36673	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area Ph: 432-685-4332)				10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 17 T17S R30E Mer NMP 990FNL 2310FEL				EDDY COUNTY, NM		
12. СНЕСК АРР	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	•		ТҮРЕ О	F ACTION		
Notice of Intent ■ Notice of Intent Notice of Inten	Acidize	□ Dee	epen	Product	ion (Start/Resume)	■ Water Shut-Off
· ·	, 🗖 Alter Casing	🗖 Fra	cture Treat	□ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ Nev	w Construction	☐ Recomp	lete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	-	arily Abandon	ng
	☐ Convert to Injection	☐ Plu	g Back	■ Water D	Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectful Located on the JC Federal 4 vB,17,17S,30E Number of wells to flare: (8) See attachment for API #'s.	operations. If the operation responded many properties of the operation responds to the operation of the operation responds to the operation of the operation responds to the operation of the operation of the operation of the operation of the operation responds to the operation of the operation	sults in a multip ed only after all	le completion or recoverequirements, included a series of the series of	ompletion in a reding reclamation	ECEIVED JUL 09 2013	60-4 shall be filed once, and the operator has
104 Oil/Day 463 MCF/Day	SUBJECT APPROVAL			CON	DITIONS OF	APPROVAL
14. I hereby certify that the foregoing is Name(Printed/Typed) KANICIA (Electronic Submission #2 For COG O Committed to AFMSS for	PERATING L	C. sent to the C	arlsbad DNS on 06/11/	•	
Trainer Types Tolly Control of Co	ONO TIELO		11117	и ст		
Signature (Electronic S			Date 06/07/2	*		
4	THIS SPACE FO	R FEDERA	AL OR STATE	ON 195 18	AVED	
Approved By WY	Shelf_		Title	711 1 11	OVLD	Date
Conditions of approved, if any are attached certify that the applicant hold legal or equivalent would entitle the applicant to conduction	itable title to those fights in the ct operations thereon.	subject lease	Office	JUL -		
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a clatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	Lwillfully to ma REAU OF LANI	ke to any departinent o D MANAGEMEN T	r agency of the United
				CARLSBAD F	ILLU UFFICE	

Flare Request Form

Battery-	Caddo Federal Battery
Production-	104/153/463
Total BTU of Htrs-	1,500,000
Flare Start Date-	6/3/2013 Flare End Date- 6/13/2013
UL Sec-T-R-	A-17-17S-30E GPS- 32.8407 / 103.9931
# of wells in bty-	8 # of wells to be flared- 8 Gas purchaser- Frontier
Reason For Flare-	Frontier plant repairs
Meason For Flare-	itoritier plant repairs
N 🔷	Site Diagram
Header Seperato	eaters 8x20 Circ Pump Soo Oil Soo Oil Transfer Filter Pump Pot
Compressor	Pumping
	Unit Gas Meter
	Flare
Well # API Number 1 30-015-35244	•
2 30-015-35244	
3 30-015-35700	
4 30-015-35968	
5 30-015-35980	
6 30-015-36673	
7 30-015-36674 8 30-015-356672	
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Additional data for EC transaction #210003 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day approval from 6/03/13 to 9/03/13.

Due to Frontier Shut in.

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013