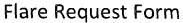
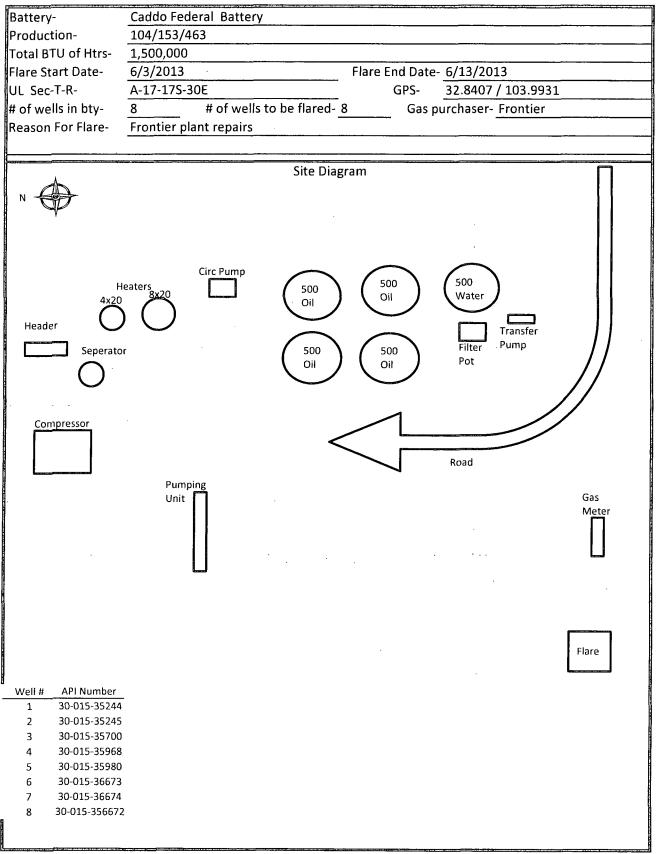
ř		OCD Artesia			
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAC	OMB Expire	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM2933	5. Lease Serial No. NMNM2933	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other				8. Well Name and No. CADDO FEDERAL 6	
2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-36673	30-015-36673	
3a. Address ONE CONCHO CENTER MIDLAND, TX 79701	600 W. ILLINOIS AVENUE	3b. Phone No. (include area code Ph: 432-685-4332	e) 10. Field and Pool, LOCO HILLS	10. Field and Pool, or Exploratory LOCO HILLS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 17 T17S R30E Mer NMP 990FNL 2310FEL			EDDY COUNTY, NM		
12. CHECK A	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
🛛 Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	□ Well Integrity	
_ , _	Casing Repair	New Construction	Recomplete     Temperatily Abandan	🛛 Other Venting and/or Flari	
. 🗖 Final Abandonment Notic	ce Change Plans	Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	ng	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Fin determined that the site is ready	ctionally or recomplete horizontally, g e work will be performed or provide t olved operations. If the operation rest al Abandonment Notices shall be filed for final inspection.)	tive subsurface locations and meas he Bond No. on file with BLM/BI alts in a multiple completion or rec d only after all requirements, inclu Caddo Federal #6 Battery.	ng date of any proposed work and appr ured and true vertical depths of all pert A. Required subsequent reports shall to completion in a new interval, a Form 3 ding reclamation, have been completed RECEIVEE	inent markers and zones. he filed within 30 days 160-4 shall be filed once I, and the operator has	
Located on the JC Federal 4 well pad: B,17,17S,30E Number of wells to flare: (8)			JUL <b>0 9</b> 2013	JUL 09 2013	
See attachment for API #'s.			NMOCD ARTSS	NMOCD ARTESIA FOR	
104 Oil/Day 463 MCF/Day	SUBJECT APPROVAL		CONDITIONS OF		
14. I hereby certify that the foregoi	Electronic Submission #2 For COG OP	10003 verified by the BLM We ERATING LLC, sent to the C r processing by KURT SIMMO	arlsbad		
Name(Printed/Typed) KANIC	CIA CASTILLO	Title PREPA	ARER		
Signature (Electro	nic Submission)	Date 06/07/2	2013	· · ·	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By	O Shelf_	Title	<u>AITIOVED</u>	Date	
certify that the applicant hold legal o which would entitie the applicant to c		subject lease Office	JUL - 5 2013		
Fitle 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a cr lent statements or representations as to	rime for any person knowingly an o any matter within its jurisdiction	t willfully to make to any department of REAU OF LAND MANAGEMENT CARLSDAD FIELD OFFICE	or hgency of the United	
** OPEF	RATOR-SUBMITTED ** OP	ERATOR-SUBMITTED	** OPERATOR-SUBMITTE	) **	





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## Additional data for EC transaction #210003 that would not fit on the form

## 32. Additional remarks, continued

Requesting 90 day approval from 6/03/13 to 9/03/13.

Due to Frontier Shut in.

Schematic attached.

1

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013