

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Dry Other
 b. Type of Completion: New Work Over Deepen Plug Back Diff. Resvr.
 Other: _____

2. Name of Operator
LRE OPERATING, LLC c/o Mike Pippin LLC (Agent)

3. Address **3104. N. Sullivan, Farmington, NM 87401** 3a. Phone No. (include area code) **505-327-4573**

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*
985' FSL & 2310' FEL Unit (O) Sec. 25, T17S, R27E

RECEIVED
 JUL 26 2013
 At top prod. interval reported below
 At total depth
NMOCD ARTESIA

5. Lease Serial No.
NMLC 058181

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
ENRON FEDERAL #18

9. API Well No.
30-015-41289

10. Field and Pool, or Exploratory
 Red Lake: Qn-Grayburg-San Andres (51300)

11. Sec., T., R., M., or Block and Survey or Area **O 25 17S 27E**

12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **06/10/13** 15. Date T.D. Reached **06/14/13** 16. Date Completed P & A Ready to Prod. **06/19/13**

18. Total Depth: MD **3157'** TVD 19. Plug Back T.D.: MD **3108'** TVD 20. Depth Bridge Plug Set: MD **MD** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Cased Hole Neutron

22. Was well cored? No Yes (Submit copy)
 Was DST run? No Yes (Submit copy)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	439'		300 sx	72	Surface	0'
7-7/8"	5-1/2"	17#	0'	3157'		650 sx	184	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	2916'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	1734'	3088'	2015'-2188'	0.34"	20	Open
			2222'-2550'	0.34"	32	Open
			2590'-2826'	0.34"	29	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
2015'-2188'	2007 gal 15% HCL & fraced w/49,585# 16/30 Barry White & 24,036# 16/30 resin coated sand in 20# X-li
2222'-2550'	3300 gal 15% HCL & fraced w/79,472# 16/30 Barry White & 18,927# 16/30 resin coated sand in 20# X-li
2590'-2826'	3000 gal 15% HCL & fraced w/55,130# 16/30 Barry White & 21,862# 16/30 resin coated sand in 20# X-li

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/13	07/09/13	24	→	51	38	320			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

RECLAMATION
 DIF 12-19-13

ACCEPTED FOR RECORD

JUL 29 2013

BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

AMU

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Andres	1734'	3088'	Oil & Gas		Depth
				Queen	960'
				Grayburg	1382'
				San Andres	1734'
				Glorieta	3088'

32. Additional remarks (include plugging procedure):

ENRON FEDERAL #18 New San Andres Oil Well

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date July 12, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.