Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. OIL CONSERVATION DIVISION

FORM	APP.	RO	VED
OMB N	o 10	04-	0137
Evniene	billy	2.1	2016

ARTESIA NM 88210 **BUREAU OF LAND MANAGEMENT**

Ki edia, i	3. L'ease Serial No.
	NMNM-4434

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

- SUBMIT IN TRIP	LICATE - Other instr	ructions on page 2.]/. 11 0	an of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well	Other			Name and No. ria Federal #1Y	
2. Name of Operator Mack Energy C	orporation		9. API	0-005-64162	
3a. Address		3b. Phone No. (include area co	<i>de)</i> 10. Fie	ld and Pool or Exploratory Area	
P.O. Box 960 Artesia, NM 8821	0-0960	(575) 748-1288	Roun	d Tank; San Andres	
4. Location of Well (Footage, Sec., T,R,M, or	Survey Description		11. Co	untry or Parish, State	
330 FSL & 350 FWL, Sec. 19 T15S R29E	3		Chave	es, NM	
12. CHECK THE	APPROPRIATE BO	OX(ES) TO INDICATE NATURI	E OF NOTICE, REP	PORT OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION		-
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans .	New Construction Plug and Abandon	Recomplete Temporarily Ab	Other Name Change an Location Change	1
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al	
the proposal is to deepen directionally Attach the Bond under which the work wi following completion of the involved oper	or recomplete horized by performed or perations. If the operation ment Notices must inspection.)	zontally, give subsurface locations and provide the Bond No. on file with I tion results in a multiple completion be filed only after all requirements.	I measured and true v BLM/BIA. Required n or recompletion in s, including reclama	ny proposed work and approximate duration thereof, ertical depths of all pertinent markers and zones, subsequent reports must be filed within 30 days a new interval, a Form 3160-4 must be filed once tion, have been completed and the operator has Y. The rig was moved 20' east and	11

Ν spudded due to conductor pipe issues.

The new footages for this well are:

Victoria Federal #1Y 330 FSL & 350 FWL Sec. 19 T15S R29E

that the applicant holds legal or equitable title to those rights in the subject lease which would



I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
ry W. Sherrell	Title Production Clerk	
Signature Jerry W. Shenell	Date 6/10/13	
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE	
proved by SJ DAYID R. GLASS Inditions of approval, if any, are attached. Approval of this notice does not warrantee.	PETROLEUM ENGINEER	Date JUL 1-1 2013

entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

State of New Mexico

DISTRICT I 1886 N. FRENCH DR., HOUGH, NY GORGO

Energy, Minerals and Natural Resources Department

DISTRICT H

1301 Y. CECHD AVERUE, ARTERIA, BR. BESTO

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

. Form U-102 Revised October 12, 2005 Submit to Appropriate District Office State Leave - 4 Copies Fee Leave - 3 Copies

DISTRICT IV 1220 S. ST. PRANCIS DR., BANTA PE. NA 576	WELL LOCATION AND	ACREAGE DEDICATION PLAT	CLAMENDED REPORT		
API Number	Pool Code	Pool Name			
	52770	Round Tank; San A	indres		
Property Code	•	crty Name	Well Mumber		
1	VICTORIA	FEDERAL	1 Y		
OGRID No.	· ·	ntor Nume	Elevation		
013837	MACK ENERG	MACK ENERGY CORPORATION			

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
4.	19	15-S	29-E		330	SOUTH	350	WEST	CHAVES
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West Has	County
				I					
Heddested Acres Joint or Infill Consolidation Code Order No.									
ለበ 31	1	1		1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			And the second section of the second
LOT I			OPERATOR CERTIFICATION
	İ		Phereby coefficient the information haroin is true and complete to the best of my knowledge and belief, and that this
	l		organization ofther owns, a working interest or anionsed interest in the innet
1			Including the proposed bottom hate been live or has a right to drill this wall at this loomton pursuant to a contract with an
	1		owner of such indicast or weeking interest, or to a voluntary pooling agreement or a compulsory pooling order heretafore enteres
TOL 5			by the division.
	GEODETIC COORDINATES NAD 27 NME		Signatury Date
	Y≃725758.7 N ·		
	X=579175.8 €		Jerry W. Sherrell
	LAT.=32.994912° N		
	LONG.=104.075096* W		SURVEYOR CERTIFICATION
1.01 3			I hereby certify that the well landing show on this plat was plotted from field
	ļ		notes of actual surveys made by me or under my supervision, and that the same is
			true and correct to the last of my helief.
	! !		ORDINATION OF THE STATE OF THE
	ļ		Date Sudveyages Market AN
19/4	SEE OETAIL		Signature / & Soul of O Protogotional Surgeony
	3722.3' 3731.2'		
			Kimbila 1 101 18 10 18/22/08
	0 0 0	1	The Control of the Co
350 SEE DETAIL	5719.5' 3724.7'		Certificate No. GARY EBSON 12641
			RONALD J. EIOSOF BEER
	V 175 100000 marks at the Control of	· · · · · · · · · · · · · · · · · · ·	- Procession and the second and the