Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-015-23149	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. L-2919	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SRC KZ State
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 6
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Penasco Draw; Morrow

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line

Section 1 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3684'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐
DOWNHOLE COMMINGLE ☐	
OTHER: ☐	OTHER: Plugback ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Morrow

6/11/13 – Tubing slight blow, casing 300 psi. Loaded tubing with 33 bbls, did not pressure up. Pumped 80 bbls on a vacuum. NU BOP. NOTE: sinker bar was inside tubing.
6/12/13 – Opened up well and had no pressure. Latched up and loaded tubing with 24 bbls 3% KCL. Pressure tested tubing to 500 psi for 20 min, held good.
6/13/13 – Opened up well, had no pressure. Loaded casing with 70 bbls 3% KCL.
6/17/13 – Acidized Morrow 8788'-8791' with 1500g 7-1/2% MSA acid.
6/18/13 – Set 4-1/2" CIBP at 8740' with 35' cement on top. Set packer at 7400'. Pumped 100 bbls down casing, did not load. Moved packer up to 7340'. Pumped 80 bbls down casing to load. Pumped 1-1/2 BPM at 200 psi. Pumped 10 bbls. Moved packer up to 7090'. Loaded casing with 12 bbls. Pumped 8 bbls at 2 BPM at 250 psi. Pulled packer up to 6595'. Loaded casing with 11 bbls. Pumped 9 bbls 2.5 BPM at 250 psi. Released packer. RIH with packer and RBP to 7435'.
6/20/13 – Released RBP.
6/23/13 – Set packer at 7400'. Flanged well up. Pumped 2000g 20% HCL acid. Released packer. Set 4-1/2" ASI packer and 2-7/8" 6.4# J-55 tubing at 7400'.

Permo Penn perfs 7468-7493

Spud Date: _____   Rig Release Date: _____

RECEIVED
JUL 3 0 2013
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Reporting Supervisor DATE July 26, 2013

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY _____ TITLE Dsr R Spewisn DATE 8/1/13

Conditions of Approval (if any):