Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVIDION		30-015-31019
1301 W. Grand Ave., Artesia, NM 88210 District III	oil CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Ecase Name of Chief Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Imperial State
1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other			8. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator			10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701			Loco Hills; Glorieta Yeso
4. Well Location Unit LetterJ : 2185 _ feet from theSouth line and 2310 _ feet from theEast line			
Section 16	Township 17S Range	30E NMPM	Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3679' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CEMENT	I JOB 🔲
_			
OTHER:	slated approximate (Clearly state all	OTHER: Deepe	en
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/03/13 TIH w/ retainer & set @ 4190. Squeezed off Perfs 4327.5 - 4708 w/ 600sx C. Circ 70bbls cmt. 02/04/13 Drill cmt retainer and cmt squeeze from 4188 to 4885, drilled new hole from 4885 – 4920.Lost Circ. 02/07/13 Re-squeeze. TIH w/ retainer & set @ 4152. Squeeze w 250sx C. Circ 24bbls cmt.			
02/08/13 Drill cmt retainer and cmt squeeze from 4135 – 4806.			
02/15/13 RIH w/CBP @ 4806. RIH w/retainer, set @ 4181 to re-squeeze. Squeeze w/ 250sx C. Circ 24bbls cmt. 02/18/13 Drilled out cmt retainer, squeezed section CBP from 4141 – 4806. Drilled to bottom @ 5069. Drill formation from 5069 – 5870, TD. NMOCD ARTESIA 02/22/13 Rap 13/4/ts 4* L80 11 6# @ 5866. DV tool @ 4720. Cmt 1st stage w/ 150sx C. circ 83sx			
02/22/13 Ran 134jts 4", L80 11.6# @ 5866. DV tool @ 4720. Cmt 1 st stage w/ 150sx C, circ 83sx. 02/26/13 Drill out collars and DV tool. Circ hole clean to PBTD @ 5820.			
03/03/13 Pressure test to 6500# for 30min, good. 03/08/13 Perf Lower Blinebry 5440 - 5640, 1 SPF,26 holes.			
03/11/13 Acidize w/ 2500 gals 15% HCL acid. Fac w/ 124,00 gals gel, 150,016# 16/30 brown, 30,251# 16/30 Siberprop. CBP @ 5410'. Perf Middle Blinebry 5170 - 5370, 1 SPF 26 holes. Acidize w/ 2500 gals 15% HCL acid. Fac w/ 124,000 gals gel, 153,671# 16/30 brown sand, 29,688# 16/30 Siberprop. CBP @ 5148. Perf Upper			
Blinebry 4930 - 5130, 1 SPF,26 holes. Acidize w/2500 gals 15% HCL acid.Frac w/125,000 gals gel,151,746# 16/30 brown sand, 32,915# 16/30 Siberprop.			
03/18/13 Drill out CBP's. PBTD @ 5820. 03/20/13 Ran 147 jts of 2-7/8" J55, 6.5# tbg,			
03/21/13 RIH w/ 2.5x1.75x20'Pap pump. Hai	ig on weil.		
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Lead Regulatory Analyst DATE 07/30/2013			
Type or print name Kanicia Castillo E-mail address: kcastillo@concho.com PHONE: 432-685-4332			
For State Use Only			
APPROVED BY: TITLE DISTERSALIST DATE AUS 2. 2015			
Conditions of Approval (if any):			