Submit One Copy To Appropriate District Office	State of New Me	exico	Form C-103	
District 1	Energy, Minerals and Natu	iral Resources	March 18, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-21839	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE X	
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			Ingram Jackson BV	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well G	ias Well X Other PA	EIVED	5	
2. Name of Operator	JUL	26 2013	9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator			025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210	INMOCI	D ARTESIA	Eagle Creek; San Andres	
4. Well Location				
	et from the <u>North</u> line and <u>9</u>	90 feet from the	Fast line	
Section 27 Township 17S Range 25E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	11. Elevation (Snow whether En	, MND, MI, ON, CRU		
12. Check Appropriate Box to I	Indicate Nature of Notice, F	Report or Other D	ata	
NOTICE OF INT			SEQUENT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRI		
		CASING/CEWENT		
OTHER:			ady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been loveled as n	early as possible to original area	nd contour and has l	even cleared of all junk trach flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. I All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	have been removed. Fortable ba	ses have been temb	ved. (Poured onsite concrete bases do not nave	
All other environmental concerns	have been addressed as per OCI	rules.		
Pipelines and flow lines have beer	abandoned in accordance with	9.15.35.10 NMAC.	All fluids have been removed from non-	
retrieved flow lines and pipelines.	mpany contacted for	[°] pole Remova		
When all work has been completed, ret				
when an work has been completed, let		Jistifiet office to send	edule all inspection.	
1	//	1.1	1.1	
SIGNATURE A Juil	title er	Wironmental Sc	cientist DATE 7/23/15	
			-	
TYPE OR PRINT NAME Amonda	E-MAIL:	anyineyate	spetroleum.con HONE 1575)748.471	
i of State Ose Only	0		A .	
APPROVED BY Jon U.	um	. Ø	DATE 8/7/13	

APPROVED BY In U. Min	TITLE 🤇
L'ouditions of Ammorial (if anni)	
OK. TO REA	BASE.