

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.  
NMLC029339A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL COMPANY INC			Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE 2310FSL 1060FEL 32.847963 N Lat, 103.919732 W Lon At top prod interval reported below NESE 2310FSL 1060FEL 32.847963 N Lat, 103.919732 W Lon At total depth NESE 2310FSL 1060FEL 32.847963 N Lat, 103.919732 W Lon			8. Lease Name and Well No. JACKSON A 46		
14. Date Spudded 05/18/2013			15. Date T.D. Reached 05/25/2013		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/03/2013			9. API Well No. 30-015-41282-00-S1		
18. Total Depth: MD 6091 TVD 6091			19. Plug Back T.D.: MD 6051 TVD 6051		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory CEDAR LAKE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE			11. Sec., T., R., M., or Block and Survey or Area Sec 12 T17S R30E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3735 GL		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	482		400		0	
8.750	7.000 J-55	23.0	0	6091	2672	1400		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5242							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4530	4626	5272 TO 5411	0.400	30	OPEN
B) YESO	4626	6091	5504 TO 5774	0.400	36	OPEN GLORIETA YESO
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5504 TO 5774	SLICKWATER FRAC W 769,188 GAL SLICKWATER, 19,919# 100 MESH, 221,081# 40/70 SN
5504 TO 5774	SPOT 250 GALS 15% NEFE ACID ACROSS PERFS
5504 TO 5774	ACIDIZE W/2500 GALS 15% NEFE ACID AND 72 BALLSEALERS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/03/2013	07/12/2013	24	→	140.0	115.0	1320.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	140	115	1320		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						AUG 10 2013
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #213545 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GLORIETA YESO	4560 4626	4626 6091		RUSTLER TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	286 541 1277 1461 1737 2345 2759 3068

## 32. Additional remarks (include plugging procedure):

6/14/13 - PERF 10 INT, 3 SPF @ 5272', 5288', 5294', 5315', 5320', 5330', 5354', 5368', 5384', 5411'. SPOT 2000 GAL 15% NEFE ACID ON FLUSH.

6/17/13 - 2000 GAL 15% NEFE ACID, 490,896 GAL SLICKWATER, 20,161# 100 MESH, 140,979# 40/70 SN.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #213545 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 07/18/2013 (13JLD0987SE)

Name (please print) LESLIE M GARVISTitle REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/15/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #213545 that would not fit on the form**

**32. Additional remarks, continued**

Logs sent via mail.