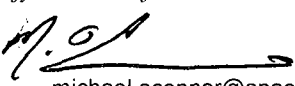



Submit To Appropriate Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artesia, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="border: 2px solid black; padding: 5px; display: inline-block; transform: rotate(-2deg);"> RECEIVED AUG 12 2013 NMOC D ARTESIA </div> <p>State of New Mexico Energy, Minerals and Natural Resources</p> <p>Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</p>				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 079														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Artesia; Glorieta-Yeso (0) (96830)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	26	17S	28E		1650	S	1650	E	Eddy								
BH:																		
13. Date Spudded 05/14/2013	14. Date T.D. Reached 05/19/2013	15. Date Rig Released 05/21/2013		16. Date Completed (Ready to Produce) 07/12/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3662' GR												
18. Total Measured Depth of Well 5902'		19. Plug Back Measured Depth 5850'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run BHC;CN;Hi-Res LL;HNCR;CAL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 5004'-5592'; Blinebry 4154'-4920'; Glorieta/Paddock 3581'-4077'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625"		24#		423'		12.25"		310 sx C Class										
5.5"		17#		5902'		7.875"		1370 sx C Class										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5734'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 5004'-5592' (1-JSPF, 26 holes) Producing Blinebry 4154'-4920' (1-JSPF, 37 holes) Producing Glorieta/Paddock 3581'-4077' (1-JSPF, 26 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>179,466 gals 20#; 221,738# sand; 3,880 gals acid; 4,830 gals 10# gel</td> </tr> <tr> <td>Blinebry</td> <td>239,274 gals 20#; 298,752# sand; 4,637 gals acid; 3,948 gals 10# gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>145,950 gals 20#; 161,120# sand; 5,275 gals acid; 3,444 gals 10# gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	179,466 gals 20#; 221,738# sand; 3,880 gals acid; 4,830 gals 10# gel	Blinebry	239,274 gals 20#; 298,752# sand; 4,637 gals acid; 3,948 gals 10# gel	Glorieta/Paddock	145,950 gals 20#; 161,120# sand; 5,275 gals acid; 3,444 gals 10# gel
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28. PRODUCTION																		
Date First Production 07/12/2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 08/08/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 121	Gas - MCF 176	Water - Bbl. 399	Gas - Oil Ratio 1455											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40.0												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 05/30/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name Michael J. O'Connor		Title Reg Tech I		Date 08/09/2013 												
E-mail Address michael.oconnor@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 610'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 846'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1429'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1836'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2131'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3559'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3719'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 4294'	T. Gr. Wash	T. Dakota	
T. Tubb 5205'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Bowers-SD 1208'	T. Chinle	
T. Cisco (Bough C)	T. Yeso 3719'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology