District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised December 16, 2011

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Permit RECEIVED AUG 1 6 2013

A Di	DI ICA	TION E	՝Ո Ե ԵՐ ԵΜΙ՝	T TA NDII I	r 1017_1	FNTFD	DEEDE	<u>. </u>		ADD A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE Operator Name and Address						OGRID Number 025575						
		Yates Petroleum C 105 South Four	th Street					³ API Number				
			Artesia, NM	88210			•		30-015-28370			
Property Code S Proper Boyd X State(NL						ne Unit #135)			⁶ Well No. 06			
1-1-	21/			⁷ S	urface	ace Location						
UL - Lot	Section	Township	Range	Lot Idn	Feet from	from N/S Line Feet From			E/W Line County			
0	29	19S	25E	25E 660 South 1980 8 Pool Information						East Eddy		
Sowen Rivers, Botte Spring WC; Seven Rivers: B.S. (OLC) 97711												
Additional Well Information												
	9 Work Type P		¹⁰ Well Type O	11	11 Cable/Rot N/A		12]	Lease Type State	¹³ Gro	¹³ Ground Level Elevation 3512'GL		
¹⁴ Multiple N			15 Proposed Depth N/A				17	Contractor N/A	18 Spud Date N/A			
Depth to Grou				nce from nearest fres			-	Distance to nearest surface water				
	19 Proposed Casing and Cement Program											
Туре	Type Hole Size Ca			asing Size Casing Weight/ft			Setting Depth Sacks of C			ement Estimated TOC		
		T		REFER TO	ORIGIN	INAL COMPLETION						
			l Casin	g/Coment Pr	rogram	m: Additional Comments						
Yates Petroleum Corporation plans to plug back and recomplete this well as follows: NU BOP. Make a GR & JB run down to 7,610'; set 7" CIBP at 7,600' cap with 25 sx class H cement. Run a CCL/CBL/GR log from PBTD to at least 2,000' w/ 1500 psi on the casing. Report top of cement. Perforate at Bone Spring 5874' – 6,024' (69). Acidize w/ 6,000 gals of 20% HCL with 2 gal/M gelling agent, cationic surfactant, corrosion inhibitor and iron control and additives. Drop 65 1.3 SG RCN ball sealers spaced out evenly throughout the acid. Flush to the bottom perf and over flush by 75 bbls. Swab test and evaluate. Note: If there appears to be communication w/ upper perfs, set RBP at 5,900' and packer at 5,850'. Acidize w/ 5,000 gals of 20% HCL. Drop 50 1.3 SG RCN ball sealers spaced out evenly throughout the acid. Flush to the bottom perf and over flush by 75 bbls. Swab test and evaluate. Release packer and RBP. TIH with prod equipment. Turn well to production. Wellbore schematics attached. Well name will change when recompleted.												
-			P	Proposed Blo	wout P	reventi	on Progra	am				
Туре			W	Working Pressure			Test Pressure			Manufacturer		
Manual BOP				3000 psi		3000 psi			Whichever company is available			
of my knowle I further cer	dge and be	lief. ie drilling p	it will be construct			OIL CONSERVATION DIVISION						
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . <u>YPC uses steel tanks only.</u>						Approved By:						
Signature: Maura Watts						L. C. Shart						
Printed name	: Laura Wa	atts			Ti	Title: Stadous -						
Title: Regula	tory Repor	ting Technic	ian		A	Approved Date: 8/19/2013 Expiration Date: 8/19/2015						
E-mail Addre	ss: laura@	yatespetrole	um.com							/ 1		
Date: August	15, 2013		Phone: 575-74	18-4272	C	Conditions of Approval Attached						

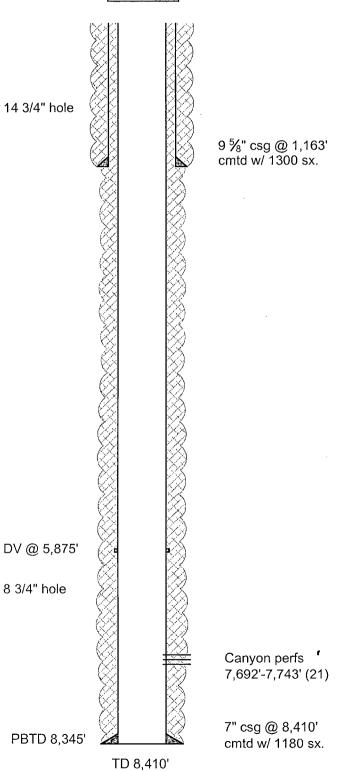
Well Name: NDDUP Unit #135 Field: Dagger Draw Location: 660' FSL & 1980' FEL Sec 29-19S-25E

County: Eddy State: New Mexico
GL: 3,512' Zero: KB:

Spud Date: 4/1/1995 Completion Date: 4/29/1995

Comments: API # 30-015-28370

BEFORE



Well Name: NDDUP Unit #135 Field: Dagger Draw Location: 660' FSL & 1980' FEL Sec 29-19S-25E

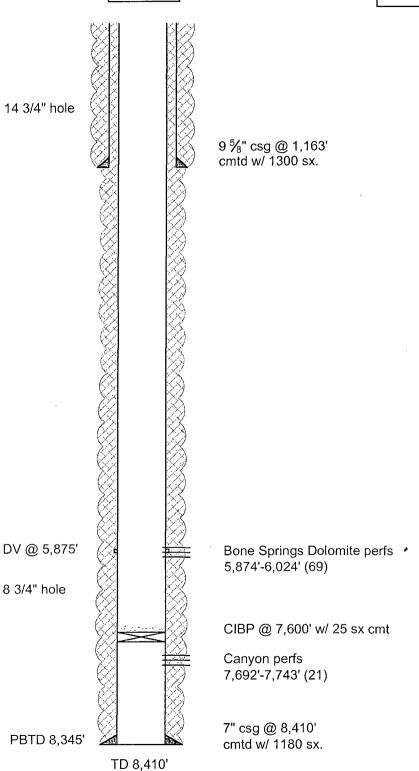
County: Eddy State: New Mexico
GL: 3,512' Zero: KB:

Spud Date: 4/1/1995 Completion Date: 4/29/1995

Comments: API # 30-015-28370

Casing Program							
Size/Wt/Grade	Depth Set						
9 % " 36# J-55	1,163'						
7" 26# & 23# J-55	8,410'						





DATE: 6/7/2013

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NMOCD ARTESIA

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. South Fo. NIM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Francis Dr., Phone: (505) 476-3460					Sa	anta Fe, N	M 87505				☐ Alvi	ENDED REFORT	
	API Numbe		WELL I		FION A	AND ACI	REAGE DED		³ Pool Na	ame	. /	1	
30-015-28370					<u> </u>		WC;	Sevei	n Rivers; Bone Spring (014)				
⁴ Property C	⁵ Property Name / Boyd X State(NDDUP Unit #135)							⁶ Well Number 6					
⁷ OGRID N		⁸ Operator Name								⁹ Elevation			
025575	,				Yates Petroleum Corporation					3512'GL			
		•				[™] Surface					<u>.</u>		
UL or lot no. O	no. Section Township Range 29 19S 25E		Lot 1	ldn l	Feet from the 660	North/South line South	Fee	et from the East/Wes 1980 Eas		Į.	County Eddy		
<u></u>			11 F	Bottom	Hole I	Location I	f Different Fr	om Su	rface	•	<u> </u>		
UL or lot no.	Section	Townsh				Feet from the	North/South line		Feet from the East/W		st line	County	
12 Dedicated Acres 40	¹³ Joint o	r Infill	14 Consolidati	on Code	15 Order	No.	1			1			
No allowable w division.	vill be ass	signed to	this comp	letion un	ntil all in	terests have	been consolidat	ed or a r					
									In Pereby certify that the information contained herein is true and compete to the best of my knowledge and belief, and that this organization eithe owns a working interest or unleased mineral interest in the land inclue the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or we interest, or to a voluntary pooling agreement or a compulsory pooling heretofore entered by the division. August 15, 2013				
					£, C,		1980'	E.	Date of Surv	nd Seal of Profe			
	RECEIVED AUG 1 6 2013					7	<u> </u>						