District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED	7
AUG 15 2013 Revised	Form C-141 October 10, 2003
NMOCD AFDISTON	

1220 S. St. Fran	cis Dr., Sant	a Fe, NM 87505	i	S	anta F	e, NM 875	05						side of form
T. \ ( Release Notification and Corrective Action													
MM)	W132	2836	$\infty$	<del>ک</del>		OPERA'	ΓOR				al Report		Final Repor
Name of Co		COG OP	ERATIN	G LLC 229		Contact		Pa	at Ellis				
Address				idland, TX 797	01	Telephone l			230-00				
Facility Na	ne	Jenkins i	B Federa			Facility Typ	ie .	W	ell Pac	1			
Surface Ow	ner Fede	ral		Mineral (	Owner					Lease !	Vo. (API#)	30-01	5-04214
LOCATION OF RELEASE													
Unit Letter E	Section 20	Township 17S	Range 30E	Feet from the	North	South Line	Feet fro	om the	East/\	West Line	County	Eddy	
Latitude 32.82288 Longitude 104.00168													
NATURE OF RELEASE													
Type of Release Oil and produced water						Volume of			2bbls of oil Volume Recovered 1bbls of oil oduced water 4bbls of produced water				
Source of Release Wellhead						Date and I- 08-05-201	our of O						
Was Immediate Notice Given?						If YES, To				00.05.20	13 11.000		<u> </u>
By Whom?						Date and H						***************************************	
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Vo	lume Im	pacting t	he Wate	ercourse.			
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
Stuffing box	leak on the	well head due	to back p	essure. We have	repacke	d the stuffing	box.						
Describe Area Affected and Cleanup Action Taken.*													
Initially 2bbls of oil and 6bbls of produced water were released due a packing leak on the stuffing box. We were able to recover 1bbls of oil and 4bbls of produced water with a vacuum truck. The spill was contained on the location. All free fluid has been recovered. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD - BLM for approval prior to any significant remediation work.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature:		Z.L.+.	Le	<i>[</i>							1.1	,	
Printed Name		Robert	Grubks J	•	,	Approved by				ed By	1,14 B	, KAREO	1682
Title:	S	enior Environ	mental Co	ordinator		Al Approval Date		6 2013		Expiration 1	Date:		
E-mail Addres	is:	rgrubbs@	concho.co	m		Conditions of temediation			Guide	lines. &	Attached		

like approval by BLM. SUBMIT REMEDIATION \_

\* Attach Additional Sheets If Necessary

Phone:

432-661-6601

8-13-2013

Date: