

District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

RECEIVED  
AUG 13 2013  
NMOCD ARTESIA

Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action**

*njmw* 1322534364 OPERATOR  Initial Report  Final Report

Name of Company - <i>Clayton Williams Energy, Inc. 25706</i>	Contact - <i>Dave Dunlap</i>	
Address - <i>6 Desta Drive, Ste 2100</i>	Telephone No. <i>575-390-2062</i>	
Facility Name - <i>Jenna Com</i>	Facility Type - <i>SWD Facility</i>	
Surface Owner - <i>BLM</i>	Mineral Owner: <i>BLM</i>	Lease No. <i>25706</i>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>1</i>	<i>5</i>	<i>17S</i>	<i>29 E</i>	<i>2110</i>	<i>South</i>	<i>990</i>	<i>East</i>	<i>Eddy Co.</i>

Latitude Longitude API 30-015-29260

**NATURE OF RELEASE**

Type of Release - <i>Produce Water</i>	Volume of Release - <i>80 Bbls</i>	Volume Recovered - <i>75 Bbls</i>
Source of Release- <i>SWD facility overflowed</i>	Date and Hour of Occurrence <i>7-19-13 @ Early morning</i>	Date and Hour of Discovery <i>7-19-13 @ ~ 0830 Hrs</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>BLM- Jim Amos</i>	
By Whom? <i>Dave Dunlap.... Production Field Foreman</i>	Date and Hour <i>7-19-13 @ ~ 0900 Hrs</i>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <i>Na</i>	

If a Watercourse was Impacted, Describe Fully. \* *Na*

Describe Cause of Problem and Remedial Action Taken. \* *The high fluid level automation system failed and allowed tanks to overflow water in to the fire wall (dikes) then on to the road near the battery. We have recovered all free fluids standing at present time which it consisted of ~ 40% rain water and produced water mixed. Also the automation system has been fixed. Delineation/Excavation process will be performed accordingly by BLM requirements once the soils affected become dry and up on meeting at the site with BLM reps.*

Describe Area Affected and cleanup Action Taken:

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Luis Gonzalez</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <i>Luis Gonzalez</i>	Approved by District Supervisor: Signed By <i>Mike Beaman</i>	
Title: <i>Environmental Regulatory Administrator</i>	Approval Date: <b>AUG 13 2013</b>	Expiration Date:
E-mail Address: <i>lgonzalez@claytonwilliams.com</i>	Conditions of Approval: Remediation per OCD Rule & Guidelines, & like approval by BLM. <b>SUBMIT REMEDIATION</b>	Attached <input type="checkbox"/>
Date: <i>July 22, 2013</i> Phone: <i>432-661-4708</i>	<b>PROPOSAL NO LATER THAN:</b>	

\* Attach Additional Sheets If Necessary

*September 13, 2013* *2RP-1816*