

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029358
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-7848		8. Well Name and No. MIMOSA 24 FED COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T19S R31E NWNW 1045FNL 190FWL		9. API Well No. 30-015-40947-00-X1
		10. Field and Pool, or Exploratory LUSK
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/14/13 - Spud @ 1430.

7/15/13 - 7/17/13 - TD 26" hole @ 731'; CHC. TOOH & RU csg crew; RIH w/19 jts 20" 94# J-55 STC csg & set @ 731'; CHC & RD csg crew; RU cementers & test surface lines to 1000 psi, OK. Lead w/865 sx Halcem-C cmt, Yld 1.72, followed by Tail w/300 sx Halcem-C cmt, Yld 1.33, Displ w/246 bbl FW; circ 379 sx cmt to surface. RD cementers & WOC.

7/21/13 - 7/22/13 - TD 17-1/2" hole @ 2,552'; CHC. TOOH & RU csg crew; RIH w/62 jts 13-3/8" 68# J-55 BTC csg & set @ 2,552'; CHC & RD csg crew; RU cementers & test surface lines to 4000 psi, OK. Lead w/1,440 sx 60/40 CI C cmt, Yld 1.65, followed by Tail w/450 sx 60/40 CI C cmt, Yld 1.38, Displ w/376 bbl FW; circ 17 sx cmt to surface. RD cementers & WOC.

Accepted for record
R. Dade NMOCD 8/28/2013

14. I hereby certify that the foregoing is true and correct. Electronic Submission #217872 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 08/22/2013 (13JLD1224SE)	
Name (Printed/Typed) DAVID H COOK	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 08/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

9m

Additional data for EC transaction #217872 that would not fit on the form

32. Additional remarks, continued

7/26/13 - 7/27/13 - TD 12-1/4" hole @ 4,293'. CHC & POOH. RU csg equip. & RIH w/40 jts 9-5/8" 40# J-55 LTC csg, install ECP, set @ 2,596' and DV tool, set @ 2,594', continue RIH w/60 jts 9-5/8" csg & set @ 4,293'. CHC, RD csg equip. RU cementers & PT lines to 4,000psi. 1st stage Lead w/470 sx POZ Cmt, Yld 1.73; Tail w/300 sx POZ Cmt, Yld 1.37; Displ w/312 bbl FW; open DV Tool and circulated 185 sx cmt to surface. Pump 2nd stage w/550 sx POZ cmt, Yld 1.65; tail w/150 sx POZ cmt, Yld 1.38, Displ w/184 bbls FW, returned 75 sx cmt to surface. RD cementers, ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 3000 psi, good.

8/11/13 - 8/16/13 - TD 8-3/4" lateral @ 14,635'. CHC. POOH. RU csg equip. & RIH w/340 jts 5-1/2", 17#, P-110 BTC csg, set DV Tool top @ 5,015' & set 5-1/2" csg @ 14,635'. CHC, RD csg crew & RU Cmters. PT lines @ 5,000psi, pump 1st Stage Lead w/600 sx Cl H cmt, Yld 2.01; followed by Tail w/1670 sx Cl H cmt, Yld 1.28, Displ w/339 bbl FW, open DV Tool & circ. 181 sx cmt to surface. Pump 2nd Stage Lead w/250 sx Cl C cement, Yld 2.88, followed by Tail w/150 sx Cl C cement, Yld 1.37, Displ w/117 bbl FW, closed DV Tool and maintained full returns throughout job. Calculated TOP @ 1,272'. RD cementers. Release rig @ 0600 hrs.