Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	APPRO	VED
OMB NO	D. 1004	-0135
Expires:	July 31	. 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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Do not use this form for proposals to drill or to re-enter an
shandanad wall. Has form 2450 2 (ADD) for auch avenuels

5. Lease Serial No. NMNM114978

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	ment, Name and/or No.			
Type of Well				8. Well Name and No. FORTY NINER RIDGE 25 FEDERAL 1H			
Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY COMPANY OF CO-Mail: dfavela@cimarex.com				9. API Well No. 30-015-41388-00-X1			
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No. Ph: 432-62			(include area code)-1964	e)	10. Field and Pool, or Exploratory WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 23 T23S R30E SESE 0255FSL 0250FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fract	ure Treat	□ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Drilling Operations	
	☐ Convert to Injection	Plug	Back	■ Water I	Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 6/1/13 SPUD WELL 6/2/13 TD 17 1/2" Surface Ho Ran 13 3/8" 48# H-40 ST&C 6 w/1.7 yld. Tail Cement: 350 s WOC, 24+ hrs 6/3/13 Test csg to 1200 psi fo 6/5/13 TD 12 1/4" Hole @ 390 6/6/13 Ran 9 5/8" 36 J-55 LT& yld. Tail cmt: 200 sks Econoco 6/7/13 TEST csg to 2000 psi fo 6/29/13 TD 8 1/2" Hole @ 151 6/30/13 Ran 5 1/2" 17 P-110 f	l operations. If the operation resupandonment Notices shall be filed final inspection.) le @ 340. Csg set @ 340 Mix & Pump xs of Halcem C 14.8 ppg v r 30 min. OK 18'. Csg @ 3908' mix & pump C @ 14.8 ppg w/1.33. Cor 30 min. OK 100'. BT&C.	ults in a multiple d only after all r o Lead Ceme w/1.35 yld. C	ent 100 sxs Halirc 142 sxs of completent to surface.	completion in a a diding reclamation comments of the comments	ppg w/1.88 RE(0-4 shall be filed once and the operator has	
, , , ,	Electronic Submission #2 For CIMAREX ENER nmitted to AFMSS for proces	RGY COMPA	Y OF CO, sent T SIMMONS on	to the Carlsb	ad 3KMS7056SE)		
	- · · · 						
Signature (Electronic S	Submission)		Date 08/16/2	2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED		(BLM App	M Approver Not Specified)		Date 08/24/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in the suct operations thereon.	subject lease	Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any pe o any matter wi	son knowingly an thin its jurisdiction	d willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #217345 that would not fit on the form

32. Additional remarks, continued

7/1/13 Mix & Pump Lead CMT: 1100 sxs Econo CemH cmt @ 11.9 ppg w/ 2.45 yld. Tail CMT:1500 sxs VersaCemH cmt @ 14.5 ppg w/ 1.22 yld. WOC. Rig Release. 8/3/13 Test csg to 9000 psi. Ok 8/6/13 TOC @ 3206'.