

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-41327
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Cedar Canyon 22
 6. Well Number:
 2H

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 NMOC D ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 OXY USA Inc.

9. OGRID
 16696

10. Address of Operator
 P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat
 Pierce Crossing Bone Springs, E.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	245	29E		990	north	690	west	Eddy
BH:	A	22	245	29E		959	north	315	east	Eddy

13. Date Spudded: 6/8/13
 14. Date T.D. Reached: 6/24/13
 15. Date Rig Released: 6/24/13
 16. Date Completed (Ready to Produce): 8/1/13
 17. Elevations (DF and RKB, RT, GR, etc.): 2927' GR

18. Total Measured Depth of Well: 12685' m 8813' v
 19. Plug Back Measured Depth: 12616' m 8811' v
 20. Was Directional Survey Made?: Yes
 21. Type Electric and Other Logs Run: MWD/GR/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8920-12520' 2nd Bone Springs

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42# H40	385'	14 3/4"	4155x-Surf-Cinc	N/A
8 5/8"	32# J55	3105'	10 5/8"	9605x-Surf-Cinc	N/A
5 1/2"	17# L80	12678'	7 7/8"	14005x-2995' CBL	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7890'	7889'

26. Perforation record (interval, size, and number)
 6 SPFH @ 12520-12430, 12340-11710, 11620-10990, 10900-10270, 10180-9550, 9460-8920'
 Total 180 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 8920-12520'
 AMOUNT AND KIND MATERIAL USED: 19046lb Int Wt + 52023lb WF G-15 + 96241lb DF 140R15W 19TT462# SL.

28. PRODUCTION
 Date First Production: 8/6/13
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/27/13	24	18/64		515	693	257	1346

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
975			515	693	257	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared
 30. Test Witnessed By: D. Kendrick

31. List Attachments: C102, C103, C104, Directional Survey, Loss

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: David Stewart
 Printed Name: David Stewart Title: SR. Reg. Advisor Date: 8/29/13
 E-mail Address: david_stewart@oxy.com

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