

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia
RECEIVED
JUN 25 2013
MIDLAND ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMLC061616A

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: BOPCO LP Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

3. Address: MIDLAND, TX 79702 3a. Phone No. (include area code): Ph: 432-221-7379

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 33 T24S R30E Mer NMP NENE 215FNL 35FEL 32.180793 N Lat, 103.877189 W Lon
At top prod interval reported below: Sec 33 T24S R30E Mer NMP NENE 215FNL 35FEL 32.180793 N Lat, 103.877189 W Lon
At total depth: SESE 349FSL 861FEL

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. 891000303X

8. Lease Name and Well No. POKER LAKE UNIT 368H

9. API Well No. 30-015-40436-00-S1

10. Field and Pool, or Exploratory CORRAL CANYON

11. Sec., T., R., M., or Block and Survey or Area Sec 33 T24S R30E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 12/02/2013 15. Date T.D. Reached 03/07/2013 16. Date Completed D & A Ready to Prod. 04/29/2013

17. Elevations (DF, KB, RT, GL)* 3308 GL

18. Total Depth: MD 13812 TVD 7630 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	40.0	0	853		360		0	
8.750	7.000 P-110	26.0	0	7647	5012	875		4215	
6.125	4.500 HCP-110	11.6	7647	13748					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6914							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	7709	13812	7893 TO 13693			19 stages
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7893 TO 13693	bbls fluid, 2003529# propan over 19 stages
7893 TO 13693	FRAC DOWN CASING USING 42051 BBLs FLUID, 2003529# PROPANT OVER 19 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/2013	10/15/2013	24	→	303.0	75.0	2752.0	43.3	0.81	ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	303	75	2752	248	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUN 23 2013
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #211057 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

DECLARATION
ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	578
				SALADO	930
				BASE OF SALT	3567
				LAMAR	3790
				BELL CANYON	3817
				CHERRY CANYON	4730
				BRUSHY CANYON	5987

32. Additional remarks (include plugging procedure):

PLEASE HOLD COMPLETION INFORMATION CONFIDENTIAL

Surface Casing - Topped out w/83 sx C (20 bbls) when cmt did not circulate
Production Casing - Circulated red dye, no cmt, to DV tool on first stage. Second stage did not circulate to surface, TOC determined by Temp. Survey (attached).

Base of Brushy Canyon not reached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #211057 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 (13KMS6543SE)**

Name (please print) TRACIE J CHERRY Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/19/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.