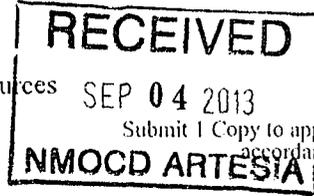


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

nJMW1324938778

OPERATOR

Initial Report Final Report

Name of Company: Cimarex Energy <i>162683</i>	Contact: Max Pfaff
Address: 7101 Norris Rd. Carlsbad, NM 88220	Telephone No.: 575-725-7675
Facility Name: Parkway State 17 Com 5H	Facility Type: Production

Surface Owner:	Mineral Owner:	API No. : 30-015-39164
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	17	19-S	29-E	900	North	330	West	Eddy

Latitude 32.665656 Longitude -104.104483

NATURE OF RELEASE

Type of Release: Crude Oil & Produced water	Volume of Release: 50 bbls	Volume Recovered: 4 bbls
Source of Release: Pressure on casing blew out pack off rubber on tubing hanger flange	Date and Hour of Occurrence: 8/30/2013 at 9:30 AM	Date and Hour of Discovery: 8/30/2013 at 9:30 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Max Pfaff	Date and Hour: 8/30/2013, 11:40 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

This well had been shut in due to a DCP curtailment involving the DCP Artesia gas plant. The pressure on the casing caused the pack off rubber on the tubing hanger flange to blow out. Pressure was bled off to the production tanks. We then rigged up a kill truck to the casing and killed the well. Replacement parts arrived on location, and the pack off rubber was replaced.

Describe Area Affected and Cleanup Action Taken.*

Spray from the wellhead caused a contaminated area 100' x 150' on the North side of well pad. The contaminated material will be removed and disposed of. The event also caused an overspray on the adjacent pasture lands to the North of the well pad. The area affected is 500' long x 200' wide. Our environmental team is looking at it and will coordinate with OCD for remedial action.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Max Pfaff</i>	OIL CONSERVATION DIVISION	
Printed Name: Max Pfaff	Approved by Environmental Specialist:	Signed By: <i>Mike Bratcher</i>
Title: Assistant Production Foreman	Approval Date: SEP 06 2013	Expiration Date:
E-mail Address: mpfaff@cimarex.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/4/2013 Phone: 575-725-7675	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

* Attach Additional Sheets If Necessary

October 6, 2013
ZRP-1897