

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-21063

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L322

7. Lease Name or Unit Agreement Name:

State B Comm

8. Well No.
#1

9. Pool name or Wildcat
N Dagger Draw-Upper Penn 15472

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company 14744

3. Address of Operator
PO Box 5270 Hobbs, NM 88241

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 33 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3472' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Mewbourne Oil Company would like permission to P&A the above captioned well according to the attached procedure. If you have any problems, please call Robin Terrell at (505) 390-4816 cell.

If earthen pits are used in association with this work a pit permit is required prior to construction.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 09/27/05

Type or print name Kristi Green Telephone No. 505-393-5905

(This space for State use)

APPROVED BY Phil Hankins TITLE Field Sup. DATE 10/11/05

Conditions of approval, if any: Submit copy of 2 Logs on this well
BGO

Notify OCD 24 hrs. prior to any work done.

Submitted By: R. Terrell

Wellname: State B # 1**Location:** 660' FNL & 1980' FEL
Sec 33, T19S, R25E
Eddy Co, NM**Date:** 9/22/05**Csg Set:** 9,451'**Packer Type:** _____**PBTD:** _____**Packer Depth:** _____**Csg Size:** 5-1/2" 14,15.5,17 & 20#**Min ID:** _____**Tbg Size:** 2-7/8" & 2-3/8"**Existing Perfs:** 7676' – 7720'**DV Tool:** None**New Perfs:** None

Current: Well is SI.

Procedure:

- 1) MIRU WS Rig. ND Wellhead. NU 3K BOP.
- 2) Release TAC and POOH w/ tbg laying down.
- 3) Unload and tally new 2-3/8" L-80 working string.
- 4) RIH w/ 2-3/8" WLEG and 2-3/8" tbg to 7676'.
- 5) MIRU BJ Cementing. Spot 25sks Class "H" cement plug yield 1.18 ft³/sks 15.6 ppg 5.2 gps down 2-3/8" tbg. (225' plug in 5-1/2" 17#).
- 6) POOH w/ tbg to 6000'. WOC overnight.
- 7) RIH and tag cement plug.
- 8) If plug OK. Circulate hole w/ P&A mud (mud must contain 25 sx Gel per 100 bbls water).
- 9) RU WL. Perforate squeeze holes in csg @ 6700' 1' 4 SPF. RD WL. Break circ in 5-1/2" * 8-5/8" Annulus.
- 10) RU Cementers Spot 181 sxs Class "H" cement 1.18 ft³/sx 15.6# 5.2 gps down 2-3/8" tbg to squeeze 5-1/2" * 8-5/8" annulus and fill 5-1/2" csg to 6100'. (70' above top of Wolfcamp)
- 11) POOH w/ tbg to 5450' Spot 58 sx Class "C" cement 1.32 ft³/sx 14.8 ppg 6.32 gps to cover csg patches from 4873' – 4906' & 5394' – 5426'. (Est Plug top @ 4850')
- 12) POOH w/ tbg to 3690'. Spot 25 sx Class "C" cement 1.32 ft³/sx 14.8 ppg 6.32 gps to fill csg across Bone Springs (Est Plug top @ 3437')
- 13) POOH w/ tbg to 2165'. Spot 25 sx Class "C" cement 1.32 ft³/sx 14.8 ppg 6.32 gps to fill csg across Glorieta (Est Plug top @ 1912')
- 14) POOH w/ tbg to 1300'. Spot 25 sx Class "C" cement 1.32 ft³/sx 14.8 ppg 6.32 gps to fill csg across 8-5/8" Csg Shoe (Est Plug top @ 1047')
- 15) POOH w/ tbg and WOC. RIH w/ tbg and tag cement top if OK. POOH w/ tbg to 392'. Spot 40 sx Class "C" cement 1.32 ft³/sx 14.8 ppg 6.32 gps to fill csg across 12-3/4" Csg Shoe (This plug should circulate to surface). POOH w/ tbg.
- 16) RIH w/ tbg and tag plug.
- 17) If plug OK top off hole and set Marker.

Mewbourne Oil Company
State "B" Com #1
660' FNL & 1980' FEL
Sec. 33 T19S R25E

