

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41053
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. X0-0647-0405
7. Lease Name or Unit Agreement Name A State (308701)
8. Well Number 073
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : 2410' feet from the <u>North</u> line and 330' feet from the <u>West</u> line Section 26 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

7/24/13 MIRUSU. Tag PBDT @ 5869'. Circ hole clean.

7/25/13 Log TOC @ 76' FS. Perf Lwr Blinbry/Tubb @ 4850', 80', 4900', 21', 50', 76', 5010', 30', 55', 92', 5118', 52', 86', 5218', 60', 88', 5323', 54', 80', 5418', 45', 74', 5506', 37', 71', 90', 5609', 30', 50', 78', 5700', & 22', (1-JSPF, 32 holes). Spot 840 gals 15% HCL NEFE acid. Acidize w/ 3,066 gals 15% HCL NEFE acid.

7/26/13 POOH w/ TBG & PKR. NU frac valve Clean location & RDMOSU.

8/19/13 Start 1st stage Frac Lwr Blinbry/Tubb w/ 237,720 gals 20# & 294,535# 16/30 sand. Flush w/ 4,620 gals 10# linear gel. RIH w/ CBP & set @ 4830'. Perf Lwr Blinbry @ 4050', 74', 98', 4130', 49', 87', 4212', 30', 50', 65', 83', 4310', 32', 74', 4403', 22', 44', 66', 83', 4505', 30', 51', 75', 4602', 25', 66', 84', 4710', 30', 56', 75', & 90', (1-Jspf, 32 holes). Acidize w/ 3,486 gals 15% HCL NEFE acid. Start 2nd stage Frac Lwr Blinbry w/ 220,542 gals 20# & 272,883# 16/30 sand. Flush w/ 3,906 gals 10# linear gel. RIH w/ CBP & set @ 4030'. Perf Paddock/Glorieta @ 3545', 68', 83', 3609', 33', 45', 66', 81', 3707', 18', 39', 54', 76', 90', 3814', 32', 52',
(Continued on pg. 2)

Spud Date:

07/13/2013

Rig Release Date:

07/19/2013

RECEIVED

SEP 16 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NMOCD ARTESIA

SIGNATURE

TITLE Reg Tech I

DATE 09/13/2013

Type or print name Michael O'Connor

E-mail address: michael.oconnor@apachecorp.com

PHONE: 432-818-1953

For State Use Only

APPROVED BY:

TITLE

DATE

9/17/2013

Conditions of Approval (if any):

QW

A State #73
API #30-015-41053
Apache Corp. (873)

Completion continued.

8/19/13 (cont.) 71', 90', 3905', 24', 40', 68', & 90', (1-JSPF, 24 holes). Acidize w/ 4,284 gals 15% HCL NEFE acid. Start 3rd stage Frac Paddock/Glorieta w/ 164,808 gals 20# & 214,882# 16/30 sand. Flush w/ 3,468 gals 10# linear gel.

8/21/13 MIRUSU & Rev unit. RIH w/ bit & tbg. Tag up on sand @ 3942'.

8/22/13 MIRU foam unit. DO CBP's @ 4030' & 4830'. DO float collar & PBDT CMT to 5898'. Circ clean hole.

8/23/13 RIH w/ 2-7/8" J-55, 6.5# TBG.SN @ 5733' RIH w/ Pump & rods.

8/28/13 Set 640 Pumping Unit.

8/29/13 Install electric. POP.