

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-41130  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>X0 -0647-0405   |
| 7. Lease Name or Unit Agreement Name<br>A State (308701)  |
| 8. Well Number 076  |
| 9. OGRID Number<br>873  |
| 10. Pool name or Wildcat<br>Artesia;Glorieta-Yeso (O) (96830)                                       |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
Unit Letter K; 1550' feet from the South line and 1575' feet from the West line  
Section 26 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3661' GR

**RECEIVED**  
 SEP 16 2013  
 NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |  |
|--|---|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |   | <b>SUBSEQUENT REPORT OF:</b>                          |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>            |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |   |   |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |   |   |  |
| OTHER: <input type="checkbox"/>                |   | OTHER: Completion <input checked="" type="checkbox"/> |  |

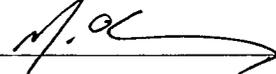
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:  
 6/27/13 MIRUSU. Log TOC @ 100' Perf Blinebry/Tubb @ 5121', 50', 68', 84', 5212', 21', 39', 74', 86', 5318', 46', 91', 5413', 26', 45', 65', 88', 5511', 19', 42' 55', 70', 80', 98', 5616', 38', & 61', (1-JSPF, 27 holes).  
 6/28/13 Spot 546 gals 15% HCL NEFE acid. Acidize Blinebry/Tubb w/ 3,179 gals 15% HCL NEFE acid.  
 6/29/13 POOH & LD tbg & pkr. ND BOP & NU FV.  
 7/25/13 Start 1st stage Frac w/ 187,026 gals 20# & 226,658# 16/30 sand. Flush w/ 4,158 gals 10# linear gel. RIH w/ CBP & set @ 4950'. Perf Blinebry @ 4303', 30', 38', 50', 70', 91', 4404', 20', 36', 65', 87', 4520', 40', 60', 91', 4605', 25', 43', 68', 82', 4700', 50', 4800', & 50', (1-JSPF, 24 holes). Acidize w/ 3,612 gals 15% HCL NEFE acid. Start 2nd stage Frac formation was tight unable to pump white sand as planned w/ 76,356 gals 20# & 28,362# 16/30 sand. Flush w/ 3,360 gals 10# linear gel. RIH w/ CBP & set @ 4280'. Perf Paddock @ 3521', 42', 66', 82', 3618', 38', 58', 68', 90', 3725', 53', 74', 3808', 26', 47', 79', 3919', 58', 87', 4026', 57', 92', 4110', 27', 48', 68', 88', & 4215', (1-JSPF, 28 holes). Acidize w/ 3,990 gals 15% NEFE HCL acid. Start 3rd stage Frac w/ 199,962 gals 20# & 250,124# 16/30 sand. Flush w/ 3,318 gals 10# linear gel.

(Continued on pg. 2)

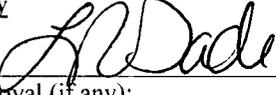
Spud Date: 06/12/2013 Rig Release Date: 06/20/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Reg Tech I DATE 09/13/2013

Type or print name Michael O'Connor E-mail address: michael.oconnor@apachecorp.com PHONE: 432-818-1953

**For State Use Only**

APPROVED BY:  TITLE AS Supervisor DATE 9/17/2013

Conditions of Approval (if any):

*aw*

A State #76  
API #30-015-41130  
Apache Corp. (873)

Completion continued.

7/29/13 MIRUSU. ND goathead, Frac vlv & frac spool. NU prod spool & BOP. Tag up on sand @ 4011'

Could not break circ. Well went a vaccum. Pull bit & tbg above perfs.

7/30/13 DO CBP's @ 4280' & 4950'. Circ hole clean to PBSD @ 5870'.

7/31/13 RIH w/ 2-7/8" J-55 6.5# TBG, SN @ 5678', ETD @ 5768'. RIH w/ pump & rods.

8/05/13 Set 640 pumping unit.

8/06/13 Install electricity

8/07/13 POP.