

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
JACKSON A 48

9. API Well No.  
30-015-41280-00-X1

10. Field and Pool, or Exploratory  
CEDAR LAKE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 12 T17S R30E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3749 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
BURNETT OIL COMPANY INC

Contact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com

3. Address 801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3a. Phone No. (include area code)  
Ph: 817-332-5108 Ext: 6326

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NESE 1650FSL 480FEL 32.846147 N Lat, 103.917846 W Lon

At top prod interval reported below NESE 1650FSL 480FEL 32.846147 N Lat, 103.917846 W Lon

At total depth NESE 1650FSL 480FEL 32.846147 N Lat, 103.917846 W Lon

14. Date Spudded  
05/19/2013

15. Date T.D. Reached  
05/27/2013

16. Date Completed  
 D & A  Ready to Prod.  
08/12/2013

18. Total Depth: MD 6094  
TVD 6094

19. Plug Back T.D.: MD 6021  
TVD 6021

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	512		500		0	
8.750	7.000 J-55	23.0	0	6094	2600	1500			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5390						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4501	4576	5523 TO 5912	0.400	33	OPEN
B) YESO	4576	5976				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5523 TO 5912	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE & 66 BALLSEALERS
5523 TO 5912	SLICKWATER FRAC W 1,096,368 GALS SLICKWATER, 30,100# 100 MESH, 331,780# 40/70 SN

RECLAMATION

DUE 2-12-14

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/13/2013	08/29/2013	24	→	126.0	230.0	1119.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	126	230	1119		POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

SEP 14 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #218806 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

200

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4501	4576		RUSTLER	309
YESO	4576	5976		TOP SALT	528
				BASE OF SALT	1297
				YATES	1467
				SEVEN RIVERS	1738
				QUEEN	2341
				GRAYBURG	2759
				SAN ANDRES	3060

32. Additional remarks (include plugging procedure):  
Logs Sent by mail

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #218806 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/05/2013 (13JLD1344SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature: \_\_\_\_\_ (Electronic Submission) Date 09/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.