

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC055264

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS  
E-Mail: lgarvis@burnettoil.com

8. Lease Name and Well No.  
JACKSON B 60

3. Address 801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881 3a. Phone No. (include area code)  
Ph: 817-332-5108 Ext: 6326

9. API Well No.  
30-015-41365-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SENE 1650FNL 990FEL 32.851597 N Lat, 103.919500 W Lon  
At top prod interval reported below SENE 1650FNL 990FEL 32.851597 N Lat, 103.919500 W Lon  
At total depth SENE 1650FNL 990FEL 32.851597 N Lat, 103.919500 W Lon

10. Field and Pool, or Exploratory  
CEDAR LAKE  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 12 T17S R30E Mer NMP  
12. County or Parish  
EDDY 13. State  
NM

14. Date Spudded 06/23/2013 15. Date T.D. Reached 07/05/2013 16. Date Completed  
 D & A  Ready to Prod.  
08/05/2013

17. Elevations (DF, KB, RT, GL)\*  
3717 GL

18. Total Depth: MD 6084 TVD 6084 19. Plug Back T.D.: MD 6037 TVD 6037 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	443		400		0	
8.750	7.000 J-55	23.0	0	6084	2914	4400		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5351							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4513	4601	5482 TO 5840	0.400	36	OPEN
B) YESO	4601	5985				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5482 TO 5840	SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GAL 15% NEFE & 66 BALLSEALERS
5482 TO 5840	ACIDIZE W 2500 GAL 15% NEFE ACID & 72 BALL SEALERS
5482 TO 5840	SLICKWATER FRAC W/1,223,670 GALS SLICKWATER, 29,935# 100 MESH, 378,646# 40/70 SNN

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/05/2013	08/14/2013	24	→	171.0	159.0	830.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→	171	159	830		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #218861 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

RECEIVED  
SEP 7 2013

NMOCD ARTESIA

RECOMPLETION  
DUE 2-5-14

ACCEPTED FOR RECORD

SEP 14 2013

gn

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA YESO	4513 4601	4601 5985		RUSTLER TOP SALT BASE OF SALT YATES SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES	336 558 1288 1468 1733 2343 2757 3058

32. Additional remarks (include plugging procedure):  
Logs Sent by mail

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #218861 Verified by the BLM Well Information System.**  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by JOHNNY DICKERSON on 09/05/2013 (13JLD1350SE)

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 09/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.