Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-40419 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Ouimet State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 4H 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 10. Pool name or Wildcat 3. Address of Operator One Concho Center 600 W. Illinois, Midland, TX 79701 Empire: Glorieta-Yeso, East 96610 4. Well Location Unit Letter 2420 feet from the North line and 330 feet from the East Township 17S Range 29E **NMPM** Eddy Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3663' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □  $\Box$ П CHANGE PLANS  $\Box$ COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/23/13 Drill out DV tool. Test csg 1500psi. 4/29/13 Test csg 7000psi. Acidize toe w/3000 gals 15% acid. POP @ 9605, Anchor @ 9507 Hydroport @ 9557 Packer @ 9448 Frac Port @ 9394, Packer @ 9252 Frac Port @ 9152 Packer @ 9055 Frac Port @ 8910 Packer @ 8813 RECEIVED Frac Port @ 8668 Packer @ 8572 Frac Port @ 8472 Packer @ 8330 Frac Port @ 8230 Packer @ 8133 Frac Port @ 7989 Packer @ 7891 Frac Port @ 7747 Packer @ 7650 Frac Port @ 7550 Packer @ 7408 SEP 12 2013 Frac Port @ 7309 Packer @ 7212 Frac Port @ 7067 Packer @ 6970 Frac Port @ 6826 Packer @ 6728 Frac Port @ 6629 Packer @ 6487 Frac Port @ 6387 Packer @ 6290 Frac Port @ 6145 Packer @ 6048 NMOCD ARTESIA Frac Port @ 5949 Packer @ 5852 Frac Port @ 5752 Packer @ 5655 5/6/13 Acidize ports 5752 - 9605 w/34,120 gals 15% HCL. Frac w/1,541,610 gals gel, 14,984 gals treated water, 359,447 gals WF, 2,298,522# 20/40 brown sand, 415,090# 20/40 CRC, 45,120# 100 Mesh. 5/20/13 Drilled out sleeves. 5/23/13 RIH w/141 its 2-7/8" J55 6.5# tbg, EOT @ 4793. RIH w/ESP pump. Hang well on. 7/31/13 MIRU. TOOH w/tbg and ESP. 8/1/13 RIH w/142jts 2-7/8" J55 6.5# tbg, EOT @ 4691. TIH w/2-1/2x2x20 pump. Hang well on. 3/19/13 4/5/13 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Analyst DATE · 9/9/13 Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087 For State Use Only DEIMSACC APPROVED BY: Conditions of Approval (if any):