District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Me	AUG 29 2013
Energy Minerals and Natu	ral Resources
State of New Me Energy Minerals and Natu Oil Conservation B 1220 South St. Frar Santa Fe, NM 87	NMOCD ARTES

Form C-129 Revised August 1, 2011

ESIA bmit one copy to appropriate District Office

NFO Permit No.

ECEIVE

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	LP,			
	A. Applicant, whose address is,			
		90days or	r until	
	N/A, Yr,	for the following described tank battery (or LACT):		
	NMNM0544986	Name of Pool		
	Location of Battery: Unit Letter	Section 22 Township 23S Range 31E		
	3 - Aldabra 25 Fed 6H, 7H, & 3H Number of wells producing into battery			
В.	Based upon oil production of	API: 30-015-38602, 30-015-38603, 30-015-38 barrels per day, the estimated * volume	86 🖬	
	of gas to be flared is	_MCF; Value per day.		
C.	Name and location of nearest gas gathering facility:			
D.	DistanceEstimated cost of connection			
E.	Curtailment . Due to pipeline capacity, Duke unable to take gas			
	at this time.			
			·	
OPERATOR I hereby certify th	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION		
Division have be	en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until <u>Nov 30, 2013</u>		
Signature	filbrenan	By_ADade		
Printed Name & Title Erin V	Vorkman, Regulatory Compliance Assoc.	Title DIST HSUPEWISN		
E-mail Addres	Frin workman@dvn.com	Date Aug 29", 2013		
Date 08/28/13	Telephone No. (405) 552-7970			

* Gas-Oil ratio test may be required to verify estimated gas volume.

See Attached (JAS

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013