<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy Minerals and Natural Resources

Form C-129
Revised August 1, 2011

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NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Production Company, LP 333 W. Sheridan Ave. OKC, OK 73102 whose address is ,				
	whose address is		,	,	
	hereby requests an exception to Rule 19	.15.18.12 for	90	days or until	
	, Yr	, Yr, for the following described tank battery (or LACT):			
	Name of LeaseNMNM0544986	Name	Name of Pool Sand Dunes; Bone Spring, South		
	Location of Battery: Unit LetterB	Section 22	Township	Range	
	Number of wells producing into battery	3 - Aldabra 25 Fo	- Aldabra 25 Fed 6H, 7H, & 3H		
B.	Based upon oil production of	515	API: 30-015-38602, barrels per day, the	30-015-38603, 30-015-386 ★ estimated * volume	
	of gas to be flared is	MCF; Valu	ie	per day.	
C.	Name and location of nearest gas gather		·		
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	at this time.				
OPERATOR		1	SERVATION DIVIS	SION	
Division have by	that the rules and regulations of the Oil Conservation een complied with and that the information given ale blete to the best of my knowledge and belief.	on Approved	d Until <u>Nov</u> 3	30, 2013	
Signature	& 10 breman		Dod		
Printed Name		By(N - H	<u></u> Ω , , , ς , ρ	
& Title Erin	Workman, Regulatory Compliance Assoc.	Title	D137 (11) (1	<u> </u>	
E-mail Addre		_ Date <u>A</u>	ug 29'-, 20	013	
Date 08/28/1	Telephone No. (405) 552-7970	+			
* Gas-Oil rat	io test may be required to verify estimated	gas volume.			

See Attached Co

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013