

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe: Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X

8. Well Name and No.
DODD FEDERAL UNIT 602

9. API Well No.
30-015-39606

10. Field and Pool, or Exploratory
DODD; GLORIETA UPPER YESO

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC
Contact: CHASITY JACKSON
E-Mail: cjackson@concho.com

3a. Address
ONE CONCHO CENTER 600 WEST ILLINOIS AVE.
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-686-3087

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R29E Mer NMP NESE 221FNL 848FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the Dodd Federal Unit 14C Battery. UL A-Sec 14-T17S-R29E.

- Number of wells to flare: (15)
- Dodd Federal Unit 602 30-015-39606
- Dodd Federal Unit 105 30-015-34562
- Dodd Federal Unit 521 30-015-40596
- Dodd Federal Unit 603 30-015-40455
- Dodd Federal Unit 510 30-015-40595
- Dodd Federal Unit 616 30-015-39868
- Dodd Federal Unit 621 30-015-40456
- Dodd Federal Unit 919 30-015-40635

Accepted for record
L2D Code NMOCB 8/27/13

RECEIVED
AUG 26 2013
NMOCB ARTESIA

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #216196 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 08/13/2013 ()

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

Signature (Electronic Submission) Date 08/06/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE APPROVAL

Approved By *[Signature]* Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED
AUG 20 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #216196 that would not fit on the form

32. Additional remarks, continued

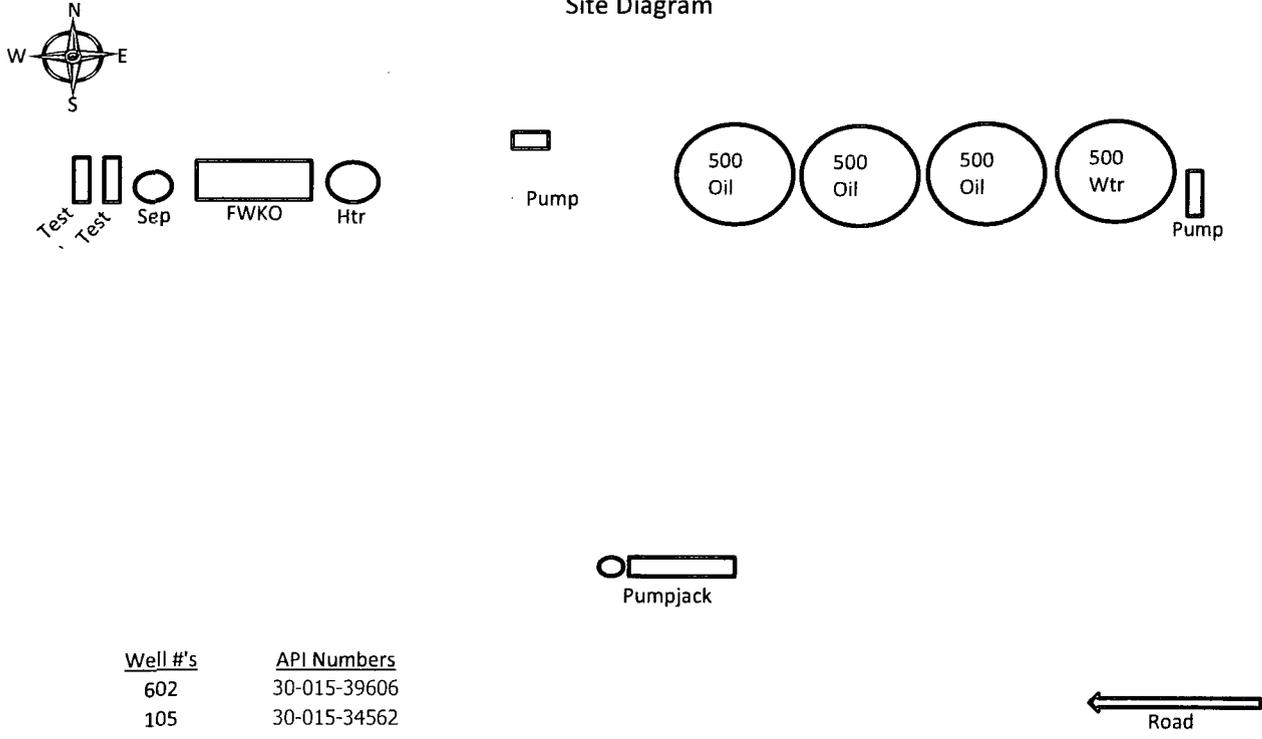
Dodd Federal Unit 613 30-015-39667 ✓
Dodd Federal Unit 614 30-015-39668 ✓
Dodd Federal Unit 590 30-015-39910 ✓
Dodd Federal Unit 662 30-015-39913 ✓
Dodd Federal Unit 570 30-015-39909 ✓
Dodd Federal Unit 648 30-015-39607 ✓
Dodd Federal Unit 591 30-015-39603 ✓

370 Oil
1100 MCF
Requesting to flare from 8/6/13 - 11/6/13
Due to Frontier/DCP plant outages. Schematic attached.

Flare Request Form

Battery-	Dodd 14C Battery		
Production-	370 Oil, 1100 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	8/6/2013	Flare End Date-	11/6/2013
UL Sec-T-R-	Unit A, Sec.14-T17S-R29E	GPS-	N 32* 50.487 W 104* 02.357
# of wells in bty-	15	# of wells to be flared-	15
Reason For Flare-	Frontier / DCP plant outages		

Site Diagram



Well #'s	API Numbers
602	30-015-39606
105	30-015-34562
521	30-015-40596
603	30-015-40455
510	30-015-40595
616	30-015-39868
621	30-015-40456
919	30-015-40635
613	30-015-39667
614	30-015-39668
590	30-015-39910
662	30-015-39913
570	30-015-39909
648	30-015-39607
591	30-015-39603

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013