District I
1625 N. French Dr., Hobbs. NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Name of Company: BOPCO L.P. ZCOT37 Contact: Tony Savoie Address: \$22 W. Mermod, Simit 704 Carlsbad, N.M. 88220 Facility Type: Exploration and Production	Release Notification and Corrective Action												
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 8820 Telephone No. 575-887-7329 Facility Type: Exploration and Production	NJW!	W 132	665					🛛 Initi	al Report		Final Report		
Facility Name: Poker Lake Unit 341H													
Location of Release Section Township Range Sect from the North North South Line Feet from the North West Eddy													
LOCATION OF RELEASE	Surface Ow	ner: Feder	wner: F	r: Federal API No. 30-015-39486									
Unit Letter D	LOCATION OF RELEASE												
Type of Release: Produced water		Letter Section Township Range Feet from the Nor		North/	South Line	Feet from the	1						
Type of Release: Produced water Volume of Release: >50 bbls Date and Hour of Discovery: By Q.T.					Latitude_N 32.	208112	Longitud	e W 103.85669	8				
Source of Release: Frac tanks Date and Hour of Occurrence													
Was immediate Notice Given? Yes No Not Required Was Not Required Was Not Required Was Was Was Was Was Watercourse Reached? Date and Hour 9/11/13 10:00 a.m. If YES, Volume Impacting the Watercourse. RECEIVED													
By Whom? Tony Savoie Was a Watercourse Reached? Yes No Date and Hour 9/11/13 10:00 a.m. If YES, Volume Impacting the Watercourse. RECEIVED SEP 2 0 2013 NMOCD ARTESIA Describe Cause of Problem and Remedial Action Taken. A produced water treatment process was set up on the PLU-341 pad for the frac job on PLU-Big Sinks 15-24-30 USA #1H. The frac tanks were placed on plastic lined containment. The tanks overflowed undetected and breached the containment on the back side of the frac tanks, the produced water traveled out onto the well pad and pasture. The cause of the overflow was corrected when it was discovered. Describe Area Affected and Cleanup Action Taken. Describe Area Affected and Cleanup Action Taken. The spill affected approximately 19,400 sq. ft of well pad and approximately 18,250 sq. ft. of pasture. Soil samples were collected on 9/11/13 to determine the impact area on the pad and pasture area and the vertical extent in the pasture. Quality Trucking will be performing the drift work, BOPCO and a project manager will be overseeing the remediation activities. The remediation will be done in accordance to the NMOCD and BLM guidelines for the remediation of leaks and spills. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approval Date: Printed Name: Tony Savoie Approval Date: E-mail Address: tasavoie@basspet.com Conditions of Approval: Remediation per OCD Rule & Guidelines, & Readition per OCD Rule & Gui	Source of Re	lease: Frac											
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Yes No RECEIVED													
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