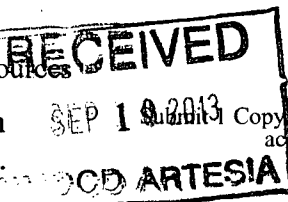


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011

### Release Notification and Corrective Action

*JMW1325447860*

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy (#6137) <i>Production</i>	Contact:	Denise Menoud
Address	PO Box 250 Artesia, NM 88211	Telephone No.	575-746-5544
Facility Name	Aquila 22 Fed Com #4H	Facility Type	Well
Surface Owner:	BLM	Mineral Owner	
		API No.	30-015-41159

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	22	19S	31E	2030	South	225	East	Eddy

Latitude: \_\_\_ Longitude: \_\_\_

#### NATURE OF RELEASE

Type of Release	15% HCL Acid	Volume of Release:	167 bbls	Volume Recovered	82 bbls
Source of Release	Frac Tank	Date and Hour of Occurrence	8/29/2013 6:48 AM	Date and Hour of Discovery	8/29/2013 6:48 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? 1) Jim Amos, BLM-Carlsbad, NM and 2) Mike Bratcher, NMOCD-Artesia, NM			
By Whom?	Tony Bunch, Devon Completions Foreman	Date and Hour 1) 8/29/13 1:45 pm 2) 8/29/13 2:15 pm			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*  
NA

#### Describe Cause of Problem and Remedial Action Taken.\*

The contract Operations Coordinator for Raging Bull arrived at 6:48 AM and discovered the 15% HCL acid was leaking from the front manifold of the frac tank. He closed the butterfly valve isolating the manifold from the frac tank, which slowed down the leak. He notified the Devon consultant who called for vacuum trucks, backhoe, dump truck with sand and for new coated frac tanks to begin clean up. The leaks were coming from new welds on the manifold. Either the manifold was not recoated after welding or the coating was poorly applied.

#### Describe Area Affected and Cleanup Action Taken.\*

A large area around the frac tanks and a 20' x 20' off location were affected. Approximately 1/2 of the acid was recovered by vacuum trucks and the rest was covered by sand. The BLM advised this was satisfactory until Devon's operations were complete and then final cleanup and restoration would be required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>D. Menoud</i>	OIL CONSERVATION DIVISION	
Printed Name: Denise Menoud	Approved by Environmental Specialist	Signed By <i>Mike Bratcher</i>
Title: Field Admin Support	Approval Date: SEP 11 2013	Expiration Date:
E-mail Address: Denise.Menoud@dmv.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/9/2013 Phone: 575-746-5544	Remediation per OCD Rule & Guidelines, & like approval by BLM. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

\* Attach Additional Sheets If Necessary

October 14, 2013

2RP-1902