

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87416

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

RECEIVED  
SEP 20 2013

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40781

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter H : 1650 feet from the North line and 1195 feet from the East line  
Section 12 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3394' GR

7. Lease Name or Unit Agreement Name

Peridot 13 State

8. Well Number 7H

9. OGRID Number

6137

10. Pool name or Wildcat

Turkey Track; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Spud Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/01/13: MIRU. Spud well @ 20:30 hrs.

07/02/13 - 07/03/13: TD 17-1/2" hole @ 310'. RIH w/8 jts 13-3/8" 48# H-40 STC csg & set @ 310'. Lead w/410 sx CI "C" cmt, yld: 1.35 cf/sx. Disp w/42 bbls FW. Circ 142 sx to surf. WOC. Test BOP to 250 psi /3000 psi & annular preventer to 250 psi/3000 psi for 10mins, good tests. Test casing to 1210 psi for 30 min. Good Test.

07/08/13 - 07/10/13: TD 12-1/4" hole @ 3,656'. RIH w/82 jts 9-5/8" 40# J-55 LTC csg & set @ 3656'. Lead w/1300 sx CI C, yld 1.38 sf/sx. Tail w/300 sx CI C, yld: 1.38 cf/sx; displ w/263 bbls FW. Circ 325 sx of cement to surface. RD cmt equip. Test BOP to 250 psi/5000 psi, & annular preventer to 250 psi/3500 psi; held 10 min. Test casing to 1500 psi, hold for 30 min. OK

08/07/13 - 08/10/13: TD 8-3/4" lateral production hole @ 15,730'. RIH w/343 jts 5-1/2" 17# HCP-110 BTC csg, set @ 15,730'; CHC. Cement 1<sup>st</sup> Stage, lead w/750 sx CI H, Yld 2.29 cf/sx, Tail w/2740 sx CI H, Yld 1.27 cf/sx. Disp w/ 334 bbls 2% KCL wtr. Circ 268 sx cement to surface. Release Rig @ 06:00 hrs on 08/10/2013. Tested casing to 3000 psi, held for 30 min. OK

Spud Date:

07/01/2013 (20:30)

Rig Release Date:

08/10/2013 (06:00)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patti Riechers*

TITLE: Regulatory Specialist

DATE 09/17/2013

Type or print name

E-mail address: patti.riechers@dmn.com

PHONE:

For State Use Only

APPROVED BY:

*R. Wade*

TITLE

*Dist R Supervisor*

DATE

*9/24/2013*

Conditions of Approval (if any):