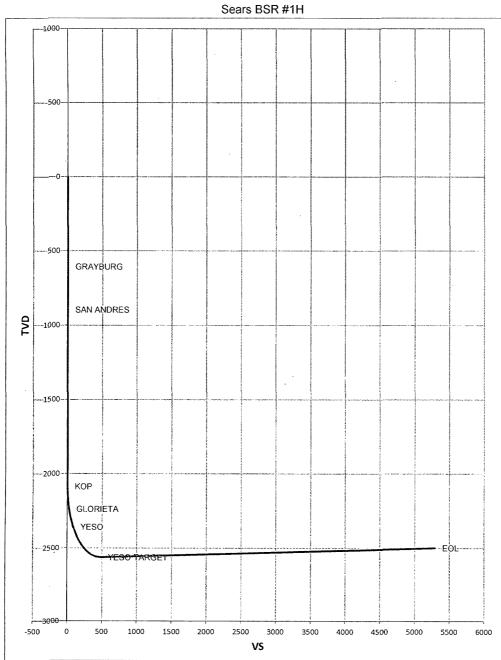
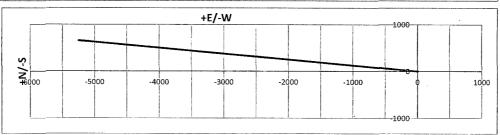
DISTRICT I 1625 N. French Dr., H Fhone (675) 593-6161 Fa DISTRICT II 1301 W. Grand Avenue, Phone (578) 748-1283 Fa DISTRICT III 1000 Rio Brazos Rd Phone (505) 334-6178 Fa	x: (575) 393-07 Artegia, NM x: (575) 748-97	88210 720 SF	P 25-201	3	) NTS	SEDVATI	ON DIVIS	ECEIVED STON 5 2013 Sub LOCD ARTES!	Revised Augumit one copy to a	
DISTRICT IV 1220 S. St. Francis Dr Phone (505) 476-3460 Pa	., Santa Fe, 1 x: (505) 476-3	NM 87505 482					GE DEDICAT		□ AMENDED	REPORT
2/7-1/1	Vumber 4//	457-	72	Pool Co	ode		Atoka:G	Pool Name lorieta-Yeso		
Property C			L	<u>.0 (</u>	<u> </u>	Property Nam SEARS BS	e	1011010 1050	Well Nu	ımber
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. 025575	· · · · · · · · · · · · · · · · · · ·	<u></u>		Y/	ATES	Surface Loca			337	<u> </u>
UL or lot No.	Section	Township	Range	Lot I	dn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	18 S	26 E			1650	SOUTH	330	WEST	EDDY
			,				rent From Su			
UL or lot No.	Section 17	Township 18 S	Range 26 E	Lot I	ldn	Feet from the 2310	North/South line	Feet from the	East/West line WEST	County EDDY
Dedicated Acres		L	onsolidation (	Code	Ord	er No.				
160	<u></u>					, , . <del>.</del>				
NO ALLO	MARLE W								R CERTIFICAT	ION
								contained herein the best of my k this organization interest or unlead land including t location or has a this location puroumer of such a or to a voluntary	tify that the inform is true and compile nowledge and belief, either owns a work sed mineral interestive proposed bottom? It right to drill this suant to a contract mineral or working y pooling agreement up order heretofore is	ete to and that ring in the sole well at with an interest, or a
								Signature	<b>h</b> 9/1	3/13 Date
Producing	 		tration			 		Travis Hal		
1 1	roject	- — —1 <del>7</del> 3	2' -FSL &	33(	U' F	<u> </u>		Printed Name thahn@yate Email Address	espetroleum	.com
	rea:   SEC. <sub>!</sub>	17						SURVEYO	R CERTIFICAT	ION
PROPOSED BOT HOLE LOCATIC Lat - N 32*44 Long - W 104*24 NMSPCE - N 6355 E 5172 (NAD-83)	TOM )N '49.26" '41.47"			SUF Lat -	– N .	LOCATION 32*44*42.83" 04*23'39.97" 634851.81 522551.42		on this plat was actual surveys supervison, and correct to the Date Surveys Signature & Professional		notes of under my true and
Long - W 104*24 NMSPCE- N 6355 E 5172	41.47"			Long -	- W 1 E- E	04°23'39.97" 634851.81 522551.42		<b>—</b>		797

e ,

Well Name:	Sears BSR #1H	Tgt N/-S:	653.59	
ľ		Tgt E/-W:	-5252.22	EOC TVD/MD: 2563.60 / 2842.49
Surface Location: Section	16 , Township 18S Range 26E	VS:	5292.73	
Bottom Hole Location: Section	17 , Township 18S Range 26E	VS Az:	277.09	EOL TVD/MD: 2500.00 / 7651.44

MD	Ing.	A <del>77</del> 1	יי (פועמל ייי	ennes	⊕E/AW	We	ายเร	Comments
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2425.00	40.66	277.09	2397.27	14.23	-114.38	115.26	12.00	
£2450.00	43.66	277:09	2415.80	16:30	£131.02	132:03	12.00	
2475.00	46.66	277.09	2433.43	18.49	-148.61	149.76	12.00	
\$2500.00	49.66	277.09	<b>2450:10</b> %	20:79	£167:09	168.38	<b>12.00</b>	
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2575.00	58.66	277.09	2493.97	28.29	-227.36	229.12	12.00	
2600 00	61.66	277.09	<u>\$2506.41</u>	30.97	-248.88	250.80	12:00	
2625.00	64.66	277.09	2517.70	33.73	-271.01	273.10	12.00	
2650.00	67:66	277.09	2527.80	36:55	-293.70	295.97	12.00	
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\$2800.00g	85:66	277:09	2562.27	54.50	437.94	441.32	12.00	
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7651.44	90.76	277.09	2500.00	653.59	-5252.22	5292.73	0.00	EOL





# Yates Petroleum Corporation 105 S. Fourth Street Artesia, NM 88210

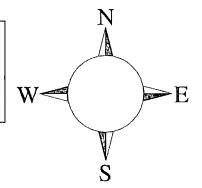
Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan

For

Sears BRS #1H 1650' FSL & 330' FWL Section 17, T18S-R26E Eddy County NM

## Sears BRS #1H

This is an open drilling site.  $H_2S$  monitoring equipment and emergency response equipment will be used within 500' of zones known to contain  $H_2S$ , including warning signs, wind indicators and  $H_2S$  monitor.





Assumed 100 ppm ROE = 3000' (1997) [100 ppm H2S concentration shall trigger activation of this plan.]

#### **Emergency Procedures**

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries during the response.

#### **Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

#### Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

#### **Contacting Authorities**

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico's 'Hazardous Materials Emergency Response Plan' (HMER)

# Yates Petroleum Corporation Phone Numbers

MINISTER CONTROL OF THE CONTROL OF T	ang et 1978 bil i all and and someony, or developer any properties start from the contract
YPC Office	(575) 748-1471
Wade Bennett/Prod Superintendent	(575) 748-4236
LeeRoy Richards/Assistant Prod Superintendent	(575) 748-4228
Mike Larkin/Drilling	
Paul Hanes/Prod. Foreman/Roswell	
Tim Bussell/Drilling Superintendent	(575) 748-4221
Artesia Answering Service	
(During non-office hours)	, ,
Agency Call List	
Eddy County (575)	
· · · · · · · · · · · · · · · · · · ·	

Artesia	
State Police	746-2703
City Police	746-2703
Sheriff's Office	
Ambulance	911
Fire Department	746-2701
LEPC (Local Emergency Planning Committee)	
NMOCD	
Carlsbad	

zai isbau	
State Police	885-3137
City Police	885-2111
Sheriff's Office	887-7551
Ambulance	911
Fire Department	885-2111
LEPC (Local Emergency Planning Committee)	887-3798
US Bureau of Land Management	887-6544
New Mexico Emergency Response Commission (Santa Fe)	(505)476-9600
24 HR	(505) 827-9126
New Mexico State Emergency Operations Center	(505) 476-9635
National Emergency Response Center (Washington, DC)	. ,

### Other

Boots & Coots IWC1-800-256-9688 or (281) 931-8884 Cudd Pressure Control(915) 699-0139 or (915) 563-3356 Halliburton(575) 746-2757 B. J. Services(575) 746-3569
Flight For Life -4000 24th St, Lubbock, TX(806) 743-9911
Aerocare -Rr 3 Box 49f, Lubbock, TX(806) 747-8923
Med Flight Air Amb 2301 Yale Blvd SE #D3, Albuq, NM(505) 842-4433
S B Air Med Svc 2505 Clark Carr Loop SE, Albug, NM(505) 842-4949