

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0531277A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
FNR 26 FEDERAL 4H

9. API Well No.  
30-015-41012-00-X1

10. Field and Pool, or Exploratory  
FORTY NINER RIDGE

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INCORPORATED  
Contact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com

3a. Address  
5 GREENWAY PLAZA STE 110  
HOUSTON, TX 77046-0521  
3b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T23S R30E SWSW 690FSL 373FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

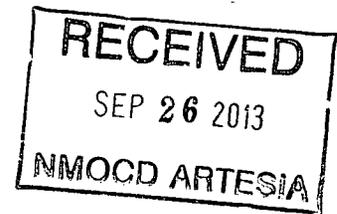
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to pressure test the 7" casing on the subject well to 3000psi, before drilling out, which is in compliance with BLM Onshore Order No. 2 and OXY's Casing Test Requirements.

Received verbal approval from Wesley Ingram-BLM 9/12/13.

The 7" casing will be tested to the required 7850psi (70% of internal yield pressure) against the retrievable bridge plug, as per the COA, following the CBL run and prior to hydraulic fracturing operation.

1. RIH & Cement 7", 29#, P110, BTC casing.



Accepted for record  
NMOCD  
9/30/13

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #220242 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 09/18/2013 (13KMS7327SE)**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/16/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By WESLEY INGRAM

Title PETROLEUM ENGINEER

Date 09/24/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #220242 that would not fit on the form**

**32. Additional remarks, continued**

2. Hang the casing on slips and wait 12 hours. Conventional system, not a mandrel hanger.
3. ND BOP Stack, cut 7" casing and Install Tubing Spool.
4. NU BOP Stack with 4" Rams installed. WOC as required and retest BOP's (5K PSI for rams 3.5K PSI for annular).
5. Drill Out the DV tool and test the casing to 3000psi for 30 mins.
6. Drill 6-1/8" Lateral section, install the 4-1/2" completion system, set RBP above the completion system top and release the rig.
7. Well Servicing Team to run CBL Log to confirm cement integrity.
8. Well Servicing Team to test the casing to 7850psi for 30 mins (70% of internal yield pressure of the casing), retrieve the bridge plug and continue with completion operations