

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-40502 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Burton Flat Deep Unit 8. Well Number 53H
2. Name of Operator Devon Energy Production Company, LP 405-228-7203		9. OGRID Number 6137
3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-228-7203		10. Pool name or Wildcat Avalon; Bone Spring, East
4. Well Location Unit Letter <u>L</u> : <u>1620</u> feet from the <u>SOUTH</u> line and <u>50</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>21S</u> Range <u>27E</u> NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3214		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Chg Casing <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. respectfully requests to change the 5.5" production long string to a 7" intermediate with a 4.5" liner.

Please see Attachment*



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trina C. Couch TITLE: Regulatory Associate DATE: 9/27/2013

Type or print name: Trina C. Couch E-mail address: trina.couch@devon.com PHONE: 405-228-7203

For State Use Only

APPROVED BY: T. C. Sheward TITLE: "Geologist" DATE: 9/30/2013

Conditions of Approval (if any):

Tubular Data

Hole Section	Hole Size	Casing Size	Depth (MD)	Weight lb/ft	Grade	Thread	TOC
Intermediate 3	8-3/4"	7"	0 – 6,500'	29#	HCP-110	BTC	600'
Production Liner	6-1/8"	4-1/2"	6,152' – 11,348'	13.5#	HCP-110	BTC	6,152'

7" Intermediate Casing

Lead: 435 sacks Tuned Light Class C Based + 0.2 lb/sack HR-800 + 62.3 % Fresh Water, 11 ppg

Yield: 2.24 cf/sk

TOC @ 600ft

Tail: 100% Class C Cement + 0.1% HR-800 + 0.125 lbs/sack Poly-E-Flake + 63.9% Fresh Water, 14.8 ppg

Yield: 1.33 cf/sk

4-1/2" Production Liner

Tail: 515 sacks (50:50) Class H Cement: Poz (Fly Ash) + 1 lb/sk Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water, 14.5 ppg

Yield: 1.22 cf/sk

TOC @ 11781ft