



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

February 28, 2005

Manny Sirgo  
CBS Operating Corporation  
PO Box 2236  
Midland, TX 79702

**Re: PMX-224 Time limit Extension**  
Eddy County, New Mexico

RECEIVED

MAR 07 2005

ODD-ANTERIA

Dear Mr. Sirgo:

For the reasons outlined in your email sent today, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-224. PMX-224 was approved March 31, 2005 with approval for each well individually to expire within one year of the approval date.

The wells approved for injection by PMX-224 are as follows:

North Square Lake Unit Well No. 23, API No. 30-015-04906  
810 FNL & 1980 FWL, (Unit C) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3150 - 3445, Packer at 3050, Maximum Injection Pressure 630 psi.

North Square Lake Unit Well No. 24, API No. 30-015-04912  
660 FNL & 1980 FEL, (Unit B) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3311 - 3514, Packer at 3215, Maximum Injection Pressure 662 psi.

North Square Lake Unit Well No. 25, API No. 30-015-04913  
810 FNL & 990 FEL, (Unit A) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3311 - 3514, Packer at 3275, Maximum Injection Pressure 662 psi.

North Square Lake Unit Well No. 3, API No. 30-015-20183  
1980 FSL & 1980 FEL, (Unit J) Section 19, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3145 - 3263, Packer at 3045, Maximum Injection Pressure 629 psi.

North Square Lake Unit Well No. 5, API No. 30-015-10322  
1650 FSL & 990 FWL, (Unit L) Section 20, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3291 - 3441, Packer at 3191, Maximum Injection Pressure 658 psi.

North Square Lake Unit Well No. 20, API No. 30-015-04936  
660 FNL & 1980 FEL, (Unit B) Section 30, Township 16 South, Range 31 East, NMPM

Perforated Interval: 3111 - 3250, Packer at 3011, Maximum Injection Pressure 622 psi.

North Square Lake Unit Well No. 22, API No. 30-015-04905  
760 FNL & 560 FWL, (Unit D) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3060 - 3391, Packer at 3010, Maximum Injection Pressure 612 psi.

North Square Lake Unit Well No. 62, API No. 30-015-04892  
1980 FSL & 660 FWL, (Unit L) Section 28, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3337 - 3598, Packer at 3287, Maximum Injection Pressure 667 psi.

North Square Lake Unit Well No. 83, API No. 30-015-04915  
550 FSL & 550 FEL, (Unit P) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3343 - 3550, Packer at 3243, Maximum Injection Pressure 668 psi.

North Square Lake Unit Well No. 85, API No. 30-015-04895  
560 FSL & 1880 FWL, (Unit N) Section 28, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3352 - 3625, Packer at 3302, Maximum Injection Pressure 670 psi.

North Square Lake Unit Well No. 111, API No. 30-015-04979  
660 FNL & 1980 FEL, (Unit B) Section 33, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3381 - 3684, Packer at 3331, Maximum Injection Pressure 676 psi.

The deadline for each well to begin injection is **hereby extended to March 31, 2006**. If such well has not begun injection by that time, its permit to inject shall automatically expire. All other requirements in PMX-224 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,



William V Jones Jr. PE  
[wvjones@state.nm.us](mailto:wvjones@state.nm.us)  
505-476-3448

cc: Oil Conservation Division - Artesia