Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		WELL API NO. 30-015-40403	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE S	
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name San Lorenzo 15 OB Fee Com	
PROPOSALS.)			8. Well Number 1H	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well 🛛 Other		9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88241			WC-015 S252815D; Wolfcamp (Gas)	
4. Well Location	_ ·			
Unit Letter O :	330 feet from the North	line and 165	feet from the East line	
Section 15	Township 25S	Range 28E	NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2976'				
12. Check	Appropriate Box to Indicate N	fature of Notice, I	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON		LLING OPNS. P AND A		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_		,	
OTHER:	mlated ensembling (Clearly state all	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
After further geological review MOC would like to change the 9 1/8" 36# J55 csg setting depth from 2600' to 2500'.				
APD is approved to run 4 ½" liner with packer & ports in the 6 ½" lateral without cmt. MOC would like to run 4 ½" liner & cmt with 600 sacks of cement.				
Please call if you have any question	ns Levi Jackson			
ricuse can if you have any question	is bevi suckson.		STO CONT.	
			RECEIVED	
Spud Date: 10/13/2013	Rig Relea	se Date:		
			OCT 16 2013	
			NMOCD ARTESIA	
			The state of the s	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE POCKE	Lathan TITLE_Regu	latory	DATE10/15/13	
Type or print name Jackie Lathan	E-mail address: ilatha	an@mewbourne.com	PHONE: 575-393-5905	
For State Use Only	1			
APPROVED BY:	TITLE D'STC	Tespenison	DATE 10/20/000	
Conditions of Approval (if any):				